CANADIANA
JUL 29 1987

ERCB

Oil Allocation Data

September 1987

Sample Format: Oil Allocation Data Form

Pool Name: The listing under pool name includes the pools types.

Column 1: Initial Recoverable Reserves - Self explanatory.

Column 2: Half Cumulative Production - As at December 31st of previous year.

Column 3: Praratable Reserves - Column 1 less Column 2.

Column 4: Pool Reserves Allocation - The product of the provincial allocation factor (3) and the pool proratable reserves.

Pool Incapability Factor - The estimated factor to be applied to the pool's reserve allocation to permit production, to the extent feasible, of it. The factor will always be greater than, or equal to, unity.

Column 5: Adjusted Pool Allocation - The product of the pool incapability factor and the pool reserves allocation (Column 4). The column also shows the pool type allocation, where applicable.

Pool Performance Factor - The factor to be applied to the adjusted pool allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, or equal to, unity.

Column 6: Expected Pool production - The product of the adjusted pool allocation (Column 5) and the pool performance factor.

Column 7: Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. For natural depletion areas, it excludes nonproductive acreage.

Column 8: Weighted Acreage - The product of the acreage assigned to each pool type and the appropriate recovery factor modifier. In the case of natural depletion areas, the total may include, where appropriate, nonproduction acreage.

Column 9: Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7.

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(3) Provincial allocation factor = Provincial adjusted demand/Provincial proratable reserves.

ERCB

Oil Allocation Data

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

OIL ALLOCATION DATA

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA ALLOCATION

PAGE 1 NO. 4 YEAR 1987 MONTH SEPTEMBER

IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
ACHESON BLAIRMORE F	750	291	459	29	5520	160	0630	101	32	32	5000	6938	80
ACHESON BLAIRMORE J	426	178	248	15	5330	80	1000	80	16	16	5000	7875	80
*ACHESON BLAIRMORE K	420	156	264	16		560	0320	179	112	112		5000	80
*ACHESON BLAIRMORE V	238	46	192	12		80	1000	80	32	32		2500	80
ACHESON BLAIRMORE X	399	22	377	23	3480	80	0460	37	16	16	5000	7375	80
ACHESON D-3A WATER FLOOD	201600	87379	114221	7094	1250	8868	0800	7094	720	720	12317	18351	80
AERIAL MANNVILLE	2720	1105	1615	100	7700	770		243	288	437	1762		80
* PRIMARY						1010	0200	20	64	64		1578	80
GAS FLOOD						657	0340	223	224	373	2933	3214	80
*AERIAL MANNVILLE D	211		211	13		80	0000		64	64		1250	80
*ALBRIGHT CHARLIE LAKE A	75	13	62	4		110	0090	10	64	64		1719	110
AMBER MUSKEG C	387	32	355	22	3640	80	0750	60	64	64	1250	1797	80
*AMBER MUSKEG D	1030	15	1015	63	4850	305	0010	3	64	64		4766	80
*AMBER MUSKEG F	210	19	191	12		80	0200	16	64	64		1250	80
AMBER KEG RIVER E	825	203	622	39	2050	80	1000	80	64	64	1250	3813	80
*AMBER KEG RIVER P	900	87	813	50	5320	266	0150	40	64	64		4156	80
AMBER KEG RIVER Q	1180	211	969	60	1330	80	1000	80	64	64	1250	5453	80
AMBER KEG RIVER R	900	128	772	48	1670	80	1000	80	64	64	1250	4156	80
AMBER KEG RIVER S	900	61	839	52	1080	56	1000	56	64	64	0875	4156	80
AMBER KEG RIVER T	1300	89	1211	75	1070	80	1000	80	64	64	1250	6016	80
*AMBER KEG RIVER U	1990	78	1912	119	4950	589	0050	29	64	64		9203	80
AMBER KEG RIVER V	1200	41	1159	72	1110	80	0000		64	64	1250	5547	80
AMBER KEG RIVER W	1830		1830	114	1000	114	1000	114	64	64	1781	8453	80
*AMBER KEG RIVER X	112	16	96	6	13330	80	0500	40	64	64		1250	80
AMIGO KEG RIVER B	2400	624	1776	110	1000	110	1000	110	64	64	1719	11094	80
AMIGO KEG RIVER C	736	152	584	36	2220	80	1000	80	64	64	1250	3406	80
AMIGO KEG RIVER F	835	40	795	49	1630	80	1000	80	64	64	1250	3859	80
AMIGO KEG RIVER G	968	53	913	57	1400	80	1000	80	64	64	1250	4469	80
AMIGO KEG RIVER J	700	34	666	41	1950	80	1000	80	64	64	1250	3234	80
ANTE CREEK BEAVERHILL LAKE	35600	9232	26368	1638	1830	2998		2293	2944	10336	0290		200
PRIMARY						741	1350	100	256	256	0289	1563	200
SOLVENT FLOOD						2924	0750	2193	2688	10080	1088	1478	200
ANTE CREEK BEAVERHILL LAKE B	5890	2091	3759	233	6030	1405	0510	717	384	384	3659	3864	200
ARMADA UPPER MANNVILLE A	724	99	665	41	1950	80	0750	60	64	64	1250	3344	80
*ASTOTIN VIKING H	58	12	46	3		80	0000		64	64		1250	80
BARONS BARONS A	157	14	143	9	17780	160	0250	40	128	128	1250	2500	80
BASHAW D-2B	4610	415	4195	261	1840	480	1000	480	384	384	1250	3552	80
*BEATON WABAMUN A	102	13	89	6		80	0120	10	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 2 MO NO. 4 YEAR 1987 MONTH SEPTEMBER

ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*BELLOY BELLOY B	78	8	70	4		80	0.380	30	64	64		1250	80
*BELLSHILL LAKE BLAIRMORE G	214	6	208	13		80	0.500	40	64	64		1250	80
BELLSHILL LAKE ELLERSLIE A	765	49	716	44	3640	160	0.380	61	80	80	2000	5000	80
*BERRY UPPER MANNVILLE C	2120	165	1955	121		640	0.150	96	512	512		1250	80
BIGORAY CARDIUM B	10660	1754	8906	553	1450	802		732	896	2976	0.269		80
PRIMARY						170	0.590	10	64	64	0.266	1250	80
WATER FLOOD						785	0.920	722	832	2912	0.944	3784	80
BIGORAY OSTRACOD	10100	3904	6196	385	13050	5024		315	704	1902	2.641		80
* PRIMARY						320	0.350	112	128	128		2500	80
* WATER FLOOD						2897	0.070	203	576	1774		5030	80
*BIGORAY ELLERSLIE A	53	16	37	2		80	0.000		64	64		1250	80
BIGORAY ELLERSLIE B	277	28	249	15	5330	80	0.500	40	64	64	1250	1875	80
BIGORAY ELLERSLIE D	2970	341	2629	163	1470	240		240	448	1344	0.179		80
PRIMARY							0.000					1250	80
WATER FLOOD						240	1.000	240	448	1344	0.536	1882	80
*BIGORAY ELLERSLIE E	142	32	110	7		80	0.240	19	64	64		1250	80
BIGORAY ELLERSLIE G	2220	331	1889	117	4100	480		273	512	973	0.493		80
PRIMARY						126	1.130	142	256	256	0.492	1250	80
WATER FLOOD						354	0.370	131	256	717	1.383	1617	80
BIGORAY NISKU A WATER FLOOD	3330	989	2341	145	1000	145	1.000	145	128	128	1.133	7695	110
BIGORAY NISKU B SOLVENT FLOOD	9000	2142	6858	426	1000	426	1.000	426	192	192	2.219	13870	105
BIGORAY NISKU C WATER FLOOD	5520	250	5270	327	1000	327	1.000	327	128	128	2.555	12758	115
BIGORAY NISKU D WATER FLOOD	11000	1522	9478	589	1000	589	0.360	212	192	192	3.068	16953	125
BIGORAY NISKU E WATER FLOOD	9000	1754	7246	450	1110	500	1.000	500	256	256	1.953	10402	125
BIGORAY NISKU F SOLVENT FLOOD	21300	4565	16735	1039	1000	1039	1.000	1039	64	64	16.234	98469	115
BIGORAY NISKU G WATER FLOOD	3380	1123	2257	140	1000	140	1.000	140	128	128	1.094	10938	110
BIGORAY NISKU H WATER FLOOD	9240	1483	7757	482	1000	482	1.000	482	128	128	3.766	21359	105
BIGORAY NISKU I WATER FLOOD	2600	716	1884	117	1000	117	1.000	117	192	192	0.609	4005	100
BIGORAY NISKU K WATER FLOOD	3830	896	2934	182	1000	182	1.150	209	192	192	0.948	5901	105
*BILBO A CARDIUM A	161	16	145	9		160	0.880	141	128	128		1250	80
BLACK MUSKEG C	540	96	444	28	2860	80	1.000	80	64	64	1.250	2500	80
*BLOOR GLAUCONITIC C	62		62	4	20000	80	0.500	40	64	64		1250	80
BONANZA BOUNDARY A WATER FLOOD	14780	1513	13267	824	5270	4342	0.640	2779	2624	2624	1.655	1667	80
BONNIE GLEN D-3A	847000	386410	460590	28607	1000	28607	1.000	28607	2704	2704	10.580	82276	90
BOUNDARY LAKE SOUTH TRIASSIC E	40700	12624	28076	1744	1880	3279		2975	3968	10624	0.309		80
PRIMARY						198	2.890	572	640	640	0.309	3182	80
WATER FLOOD						3081	0.780	2403	3328	9984	0.926	9543	80
BOUNDARY LAKE SOUTH TRIASSIC H	8180	1157	7023	436	2200	959		880	1216	2944	0.326		80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 3 ALLOCATION

NO. 4 IP YEAR 1987 MONTH SEPTEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
BOUNDARY LAKE SOUTH TRIASSIC H (CONTINUED)													
PRIMARY						832	170	180	256	256	0324	0938	80
WATER FLOOD						875	0800	700	960	2688	0911	2382	80
*BOUNDARY LAKE SOUTH TRIASSIC I	475	102	373	23		160	0160	26	128	128		1250	80
*BOUNDARY LAKE SOUTH CHARLIE LAKE A	231	20	211	13		80	0540	43	64	64		1250	80
*BOUNDARY LAKE SOUTH BOUNDARY A	560	70	490	30		400	0350	140	320	320		1250	80
*BRAEBURN BOUNDARY A	173	58	115	7		160	0950	152	128	128		1250	80
*BRAEBURN BOUNDARY B	246	36	210	13		80	0440	35	64	64		1250	80
BRAZEAU RIVER BELLY RIVER C	964	44	920	57	2810	160	1000	160	128	128	1250	2227	80
*BRAZEAU RIVER BELLY RIVER D	194	29	165	10		80	1000	80	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER E	568	7	561	35		400	0070	28	320	320		1250	80
*BRAZEAU RIVER BELLY RIVER F	118	16	102	6		80	0620	50	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER G	113	6	107	7		80	0190	15	64	64		1250	80
BRAZEAU RIVER BELLY RIVER H	389	14	375	23	3700	85	1000	85	64	64	1328	1797	85
*BRAZEAU RIVER BELLY RIVER I	127		127	8		80	0000		64	64		1250	80
*BRAZEAU RIVER BELLY RIVER J	174		174	11	7270	80	0500	40	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER K	184	11	173	11	7270	80	0500	40	64	64		1250	80
*BRAZEAU RIVER CARDIUM C	3750	429	3321	206		3240	0060	194	1728	1728		1875	120
*BRAZEAU RIVER CARDIUM G	282	36	246	15		120	0340	41	64	64		1875	120
*BRAZEAU RIVER CARDIUM I	300	61	239	15		115	0000		64	64		1797	115
*BRAZEAU RIVER CARDIUM K	140	35	105	7		105	0480	50	64	64		1641	105
*BRAZEAU RIVER CARDIUM O	78	9	69	4		110	0500	55	64	64		1719	110
*BRAZEAU RIVER CARDIUM P	218	15	203	13	16940	220	0500	110	128	128		1719	110
*BRAZEAU RIVER CARDIUM Q	39	3	36	2	57500	115	0500	58	64	64		1797	115
BRAZEAU RIVER VIKING A	700	119	581	36	3330	120	0330	40	64	64	1875	3234	120
*BRAZEAU RIVER VIKING D	3500	638	2862	178		1560	0610	952	768	768		2031	130
*BRAZEAU RIVER VIKING E	54	22	32	2		125	0280	35	64	64		1953	125
*BRAZEAU RIVER LOWER MANNVILLE D	110	5	105	7		180	0040	7	64	64		2813	180
BRAZEAU RIVER NISKU A SOLVENT FLD	39800	12038	27762	1724	1000	1724	1000	1724	192	192	8979	61333	200
BRAZEAU RIVER NISKU B SOLVENT FLD	18400	3330	15070	936	1000	936	1000	936	128	128	7313	42531	200
BRAZEAU RIVER NISKU D SOLVENT FLD	17600	3923	13677	849	1000	849	1000	849	256	256	3316	20344	200
BRAZEAU RIVER NISKU E SOLVENT FLD	15000	4447	10553	655	1000	655	1000	655	192	192	3411	23115	200
*BRAZEAU RIVER NISKU H	200	87	113	7		200	0210	42	64	64		3125	200
BRAZEAU RIVER NISKU I	3690	742	2948	183	1000	1832	190	401	128	128	1430	8531	200
BRAZEAU RIVER NISKU L	1730	19	1711	106	1890	200	0500	100	64	64	3125	8000	200
BRUCE ELLERSLIE PP	315	7	308	19	4210	80	0450	36	64	64	1250	1453	80
BUFFALO LAKE D-3B	4700	1372	3328	207	1540	319	1000	319	192	192	1661	7245	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ ALLOCATION DATA

PAGE 4 X MO NO 4 IP YEAR 1987 MONTH SEPTEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*BYEMOOR VIKING A	72	18	54	3		80	0470	38	64	64		1250	80
*CACHE VIKING D	74	1	73	5		80	0000		64	64		1250	80
*CAMPBELL-NAMAO WABAMUN A	108	4	104	6		80	0000		64	64		1250	80
CARDIFF WABAMUN A	1130	86	1044	65	4920	320	0190	61	256	256	1250	1305	80
*CAROLINE CARDIUM C	95	35	60	4		115	0080	9	128	128		0898	115
CAROLINE CARDIUM E	22130	5402	16728	1039	4330	4499		3619	7808	16658	0270		125
PRIMARY							0000					1953	125
SOLVENT FLOOD						2840	0690	1960	4736	10514	0600	0825	125
WATER FLOOD						1659	1000	1659	3072	6144	0540	0855	125
CAROLINE CARDIUM F	477	177	300	19	6320	120	0750	90	64	64	1875	2203	120
*CAROLINE CARDIUM I	141	31	110	7		125	0090	11	64	64		1953	125
*CAROLINE VIKING N	37	2	35	2		120	0000		64	64		1875	120
*CAROLINE VIKING O	122	7	115	7		135	0070	9	64	64		2109	135
*CAROLINE BSL MANN C2C,D2D,E2E&F2F	141	1	140	9	14440	130	0500	65	64	64		2031	130
*CAROLINE ELLERSLIE A	230	47	183	11		165	0270	45	64	64		2578	165
*CAROLINE ELLERSLIE B	311	54	257	16		185	0260	48	64	64		2891	185
CAROLINE ELKTON M	692	36	656	41	3900	160	1000	160	64	64	2500	3203	160
*CARROT CREEK CARDIUM D	2830	554	2276	141		880	0490	431	704	704		1250	80
CARROT CREEK CARDIUM E WATER FLOOD	1083	105	978	61	1310	80	1000	80	128	128	0625	2500	80
CARROT CREEK CARDIUM F	16340	1381	14959	929	1980	1839		1982	1856	3686	0499		80
PRIMARY						2242	000	448	448	448	0500	1317	80
WATER FLOOD						16150	950	1534	1408	3238	1147	3016	80
*CARROT CREEK CARDIUM I	173	70	103	6		80	0200	16	64	64		1250	80
*CARROT CREEK CARDIUM K	3000	434	2566	159		1120	0710	795	896	896		1250	80
*CARROT CREEK CARDIUM S	435	53	382	24		160	0490	78	128	128		1250	80
*CARROT CREEK CARDIUM Y	251	10	241	15		80	0000		64	64		1250	80
CARROT CREEK CARDIUM DD	360	20	340	21	3810	80	1000	80	64	64	1250	1672	80
CARROT CREEK CARDIUM EE	1000	36	964	60	2670	160	1000	160	128	128	1250	2312	80
*CARROT CREEK CARDIUM GG	348	43	305	19		160	0780	125	128	128		1250	80
*CARROT CREEK CARDIUM HH	318	19	299	19		160	0560	90	128	128		1250	80
*CARROT CRK LOW MANN M JURASSIC O&P	3680	626	3054	190		1280	0350	448	1024	1024		1250	80
CARSON CREEK NORTH BHL A&B	268600	105921	162679	10104	1000	10104		10170	6528	19068	0530		140
PRIMARY						34	2950	100	64	64	0531	2188	140
WATER FLOOD						10070	1000	10070	6464	19004	1558	30244	140
*CARSTAIRS CARDIUM A	72	9	63	4		80	0160	13	64	64		1250	80
CARSTAIRS VIKING B	709	48	661	41	4630	190	0420	80	128	128	1484	1641	95
*CESSFORD GLAUCONITIC T & MANN HH	57	11	46	3		80	0040	3	64	64		1250	80
CESSFORD BANFF B	6800	906	5894	366	6990	2558	0360	921	1824	1824	1402	2500	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ ALLOCATION DATA

PAGE 5 ~~(X)~~ IP NO 4 YEAR 1987 MONTH SEPTEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^{3}m^{3}$	2 ½ CUMULATIVE PRODUCTION $10^{3}m^{3}$	3 PRORATABLE RESERVES $10^{3}m^{3}$	4 POOL ALLOCATION m^{3}/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^{3}/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^{3}/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^{3}/d/ha$	10 MAXIMUM RATE LIMITATION $m^{3}/d/ha$	11 WELL M.A. m^{3}/d
*CHAIN VIKING D	619	180	439	27		48	0.200	96	384	384		1250	80
CHAIN BANFF A	4650	227	4423	275	3200	88	1.000	880	704	704	1250	1955	80
*CHAIN BANFF D	40	18	22	1		8	0.630	5.0	64	64		1250	80
*CHAIN BANFF E	28	1	27	2		8	0.000		64	64		1250	80
*CHAIN BANFF F	272		272	17		8	0.250	2.0	64	64		1250	80
*CHEDDERVILLE CARDIUM A	75	2	73	52	0000	10	0.500	5.0	64	64		1563	100
*CHERHILL VIKING C	152	58	94	6		8	0.250	2.0	64	64		1250	80
*CHERHILL DETRITAL A	58		58	4		8	0.130	1.0	64	64		1250	80
*CHERHILL NORDEGG A	439	57	382	24		8	0.000		64	64		1250	80
CHERHILL BANFF A	11000	2245	8755	544	6000	326	4	303	640	1158	2819		80
* PRIMARY						127	0.200	25	64	64		1984	80
WATER FLOOD						308	4.090	278	576	1094	5354	5444	80
CHERHILL BANFF D	1810	494	1316	82	1950	16	0.1.000	160	64	64	2500	8375	80
CHERHILL BANFF H	2840	153	2687	167	1920	32	1.0660	212	256	256	1254	3281	80
CHERHILL BANFF I	7520	3623	3897	242	2980	72	1.0780	562	288	288	2503	7726	80
CHERHILL BANFF K	430	28	402	25	3200	8	0.550	4.4	32	32	2500	3969	80
CHERHILL BANFF L	766	186	580	36	4440	16	0.1.000	160	128	128	1250	1773	80
CHERHILL BANFF M	4560	528	4032	250	1920	48	0.1.000	480	224	224	2143	6022	80
CHERHILL BANFF N	444	49	395	25	3200	8	0.000		32	32	2500	4094	80
CHERHILL BANFF O	527	42	485	30	2670	8	0.1.000	8.0	64	64	1250	2438	80
CHIGWELL VIKING B	4110	1179	2931	182	7470	136	0	349	1408	2048	0664		80
PRIMARY						51	0.580	296	768	768	0664	1250	80
* WATER FLOOD						75	2.070	53	640	1280		1175	80
CHIGWELL VIKING E	8150	632	7518	467	7370	344	2.370	1274	2816	2816	1222	1250	80
CHIGWELL MANNVILLE H	289	54	235	15	5330	8	0.250	2.0	64	64	1250	1344	80
*CHIGWELL MANNVILLE K	23	3	20	1		8	0.000		64	64		1250	80
CHIGWELL D-3E	2430	216	2214	138	1160	16	0.1.000	160	128	128	1250	5617	80
CHIP LAKE ROCK CREEK A	444	29	415	26	3080	8	0.500	4.0	64	64	1250	2047	80
*CLARESHOLM RUNDLE B	402	147	255	16		8	5.0.400	3.4	64	64		1328	85
*CLIVE GLAUCONITIC C	121		121	8	10000	8	0.500	4.0	64	64		1250	80
CLIVE D-2A	35100	11282	23818	1479	2870	424	5	2931	3520	4694	0904		80
PRIMARY						87	0.710	62	96	96	0906	6063	80
WATER FLOOD						415	8.0.690	2869	3424	4598	1214	8176	80
CLIVE D-3A	69900	25388	44512	2765	2110	583	4	5492	4416	6099	0957		80
PRIMARY						199	0.700	139	208	208	0957	5000	80
WATER FLOOD						563	5.0.950	5353	4208	5891	1339	12353	80
COUTTS MOULTON A	6730	2335	4395	273	1170	31	9	319	272	464	0688		80
PRIMARY						11	1.000	11	16	16	0688	5563	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
COUTTS MOULTON A (CONTINUED) WATER FLOOD						308	1.000	308	256	448	1.203	3.477	80
COUTTS MOULTON C	468	138	330	20	12.000	240	0.500	120	96	96	2.500	5.000	80
*COYOTE BANFF A	70	2	68	4		80	0.000		64	64		1.250	80
*CRAIGMYLE ELLERSLIE E	187	2	185	11	7.270	80	0.500	40	64	64		1.250	80
*CRAIGMYLE BANFF B	156	6	150	9	8.890	80	0.630	50	64	64		1.250	80
CRAIGMYLE BANFF J	354	12	342	21	3.810	80	0.500	40	64	64	1.250	1.641	80
CRAIGMYLE BANFF K	372	38	334	21	3.810	80	0.500	40	64	64	1.250	1.719	80
*CRAIGMYLE BANFF L	113	2	111	7	11.430	80	0.500	40	64	64		1.250	80
*CRANBERRY GILWOOD A	192	50	142	9		120	0.250	30	64	64		1.875	120
*CROSSFIELD CARDIUM C	54	7	47	3		80	0.070	6	64	64		1.250	80
*CROSSFIELD SECOND WHITE SPECKS B	253	83	170	11		95	0.880	84	64	64		1.484	95
*CROSSFIELD VIKING B	1640	120	1520	94		500	0.300	150	320	320		1.563	100
*CROSSFIELD VIKING C	39	12	27	2		100	0.110	11	64	64		1.563	100
*CROSSFIELD VIKING D	133	4	129	8		100	0.040	4	64	64		1.563	100
*CROSSFIELD VIKING E	140	4	136	8		100	0.050	5	64	64		1.563	100
CROSSFIELD RUNDLE C	2000	374	1626	101	1.340	135	1.000	135	128	128	1.055	4.625	135
CROSSFIELD RUNDLE E	1130	401	729	45	4.000	180	1.000	180	128	128	1.406	2.609	90
CROSSFIELD RUNDLE G	3080	806	2274	141	4.790	675	0.620	419	320	320	2.109	2.847	135
*CROSSFIELD EAST CARDIUM B	101	21	80	5		80	0.120	10	64	64		1.250	80
CROSSFIELD EAST CARDIUM C	3500	1248	2252	140	20.000	280	0.130	364	2368	2368	1.182	1.250	80
*CROSSFIELD EAST CARDIUM F	87	9	78	5		80	0.270	22	64	64		1.250	80
*CROSSFIELD EAST ELKTON F	634	198	436	27		210	0.950	200	128	128		1.641	105
CRYSTAL BELLY RIVER A	389	2	387	24	3.330	80	0.500	40	64	64	1.250	1.797	80
CRYSTAL VIKING A PRIMARY	54930	5829	49101	3050	1.890	5765		5400	3904	9025	0.639		80
WATER FLOOD						531	0.410	218	832	832	0.638	2.500	80
						5234	0.990	5182	3072	8193	1.704	5.197	80
CRYSTAL VIKING H	2460	310	2150	134	5.970	800	0.530	424	608	608	1.316	2.500	80
*CYGNET VIKING A	578	132	446	28		480	0.050	24	384	384		1.250	80
*CYGNET VIKING G	920	127	793	49		1360	0.140	190	1088	1088		1.250	80
*CYGNET VIKING H	213	28	185	11		320	0.250	80	256	256		1.250	80
*CYGNET VIKING J	139	8	131	8		80	0.000		64	64		1.250	80
*CYGNET VIKING K	103	24	79	5		160	0.290	46	128	128		1.250	80
*CYGNET VIKING N	276	27	249	15		240	0.120	29	192	192		1.250	80
*CYGNET VIKING O	48	9	39	2	40.000	80	0.500	40	64	64		1.250	80
CYGNET GLAUCONITIC B	311	15	296	18	4.440	80	0.500	40	64	64	1.250	1.438	80
*CYGNET GLAUCONITIC C	231	10	221	14	5.710	80	0.500	40	64	64		1.250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*CYGNET ELLERSLIE A	54	8	46	3		80	0000		64	64		1250	80
*CYGNET ELLERSLIE C	115	6	109	7		80	0060	5	64	64		1250	80
*CYGNET PEKISKO A	213	4	209	13	6150	80	0500	40	64	64		1250	80
*CYN-PEM BELLY RIVER A	81	16	65	4		80	0200	16	64	64		1250	80
CYN-PEM CARDIUM A	22460	9921	12539	779	1750	1363		1118	1408	4111	0332		80
PRIMARY							0000					1250	80
WATER FLOOD						1363	0820	1118	1408	4111	0968	1051	80
CYN-PEM CARDIUM C	2840	580	2260	140	2290	321		353	320	512	0627		80
PRIMARY						401	1800	72	64	64	0625	1250	80
WATER FLOOD						281	1000	281	256	448	1098	3234	80
CYN-PEM CARDIUM D WATER FLOOD	21700	1559	20141	1251	1280	1601	1000	1601	1600	1600	1001	4013	80
CYN-PEM CARDIUM L WATER FLOOD	3500	370	3130	194	1650	320	1000	320	192	192	1667	5396	80
*CYN-PEM CARDIUM M	782	69	713	44		240	0410	98	192	192		1250	80
*CYN-PEM CARDIUM N	185	10	175	11		80	0250	20	64	64		1250	80
CYN-PEM CARDIUM O	1520	235	1285	80	4000	320	0780	250	256	256	1250	1758	80
*CYN-PEM CARDIUM P	1900	96	1804	112	5020	562	0160	90	256	256		2195	80
*CYN-PEM CARDIUM Q	54	7	47	3		80	0140	11	64	64		1250	80
*CYN-PEM CARDIUM R	59	4	55	3		80	0130	10	64	64		1250	80
*CYN-PEM CARDIUM S	246	13	233	14		160	0190	30	128	128		1250	80
*CYN-PEM VIKING A	465	3	462	29	5520	160	0030	5	128	128		1250	80
*CYN-PEM ELLERSLIE C	132	61	71	4		110	1000	110	64	64		1719	110
*CYN-PEM ROCK CREEK L	103	1	102	6	17500	105	0500	53	64	64		1641	105
CYN-PEM NISKU A WATER FLOOD	2140	441	1699	106	1370	145	1000	145	64	64	2266	9891	145
*DAVEY BELLY RIVER B	1250	267	983	61		480	0290	139	384	384		1250	80
*DAVEY BELLY RIVER F	429	70	359	22		240	0230	55	192	192		1250	80
*DAVEY BELLY RIVER G	95	16	79	5		80	0150	12	64	64		1250	80
*DAVEY PEKISKO A	1870	641	1229	76		640	0380	243	512	512		1250	80
*DAWSON BEAVERHILL LAKE A	954	400	554	34		282	0000		64	64		4406	85
DAWSON SLAVE POINT H	1520	4	1516	94	1700	160	0500	80	128	128	1250	3516	80
DAWSON GRANITE WASH B	674	27	647	40	2130	85	0350	30	64	64	1328	3109	85
*DELIA BANFF A	85	3	82	5	16000	80	0500	40	64	64		1250	80
*DIMSDALE HALFWAY A	92	15	77	5		90	0000		64	64		1406	90
*DIMSDALE HALFWAY B	82	24	58	4		95	0230	22	64	64		1484	95
*DONALDA UPPER MANNVILLE F	172		172	11	14550	160	0500	80	128	128		1250	80
*DRUMHELLER MANNVILLE T	78	14	64	4		80	0000		64	64		1250	80
DRUMHELLER UPPER MANNVILLE A	786	274	512	32	5000	160	1000	160	128	128	1250	1820	80
*DRUMHELLER UPPER MANNVILLE C	253	26	227	14		80	0360	29	64	64		1250	80
*DRUMHELLER UPPER MANNVILLE D	37	4	33	2		80	0000		64	64		1250	80

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*DRUMHELLER LOWER MANNVILLE H	265	4	261	16		80	0120	10	64	64		1250	80
DRUMHELLER D-2A	16300	6962	9338	580	2340	1357	0870	1181	448	448	3029	10766	80
DRUMHELLER D-2B	28800	8838	19962	1240	1100	1364	1000	1364	960	960	1421	25594	80
DUHAMEL D-3B WATER FLOOD	14600	6421	8179	508	1420	721	0790	570	208	208	3466	20769	80
EAGLESHAM D-1A	651	157	494	31	2740	85	1000	85	64	64	1328	3016	85
EAGLESHAM D-1B	504	83	421	26	3270	85	0000		64	64	1328	2328	85
*EDSON CARDIUM E	189	24	165	10		160	0070	11	128	128		1250	80
*EDSON CARDIUM J	500	150	350	22		320	0400	128	256	256		1250	80
*EDSON CARDIUM T	150	35	115	7		80	0080	6	64	64		1250	80
*EDSON CARDIUM U	97	34	63	4		80	0370	30	64	64		1250	80
*EDSON CARDIUM EE	56	13	43	3		85	0180	15	64	64		1328	85
*EDSON CARDIUM II	99	19	80	5		80	0070	6	64	64		1250	80
*EDSON CARDIUM JJ	250	51	199	12		160	0130	21	128	128		1250	80
*EDSON CARDIUM KK	126	50	76	5		80	0500	40	64	64		1250	80
*EDSON CARDIUM OO	58	14	44	3		80	0050	4	64	64		1250	80
*EDSON CARDIUM SS	109	5	104	6		80	0050	4	64	64		1250	80
*EDSON CARDIUM TT	26	9	17	1		80	0000		64	64		1250	80
*EDSON CARDIUM UU	27	11	16	1		80	0070	6	64	64		1250	80
*EDSON CARDIUM VV	43	17	26	2		80	0230	18	64	64		1250	80
*EDSON CARDIUM XX	62	5	57	4		80	0000		64	64		1250	80
*EDSON CARDIUM CC & WW	237	57	180	11		640	0050	32	512	512		1250	80
*EDSON CARDIUM RR & ZZ	1730	425	1305	81		1440	0180	259	1152	1152		1250	80
EDSON SECOND WHITE SPECKS A	349	52	297	18	5000	90	0610	55	64	64	1406	1609	90
*EDSON BLUESKY A	1900	361	1539	96		780	0180	140	384	384		2031	130
*EDSON GETHING C	130	30	100	6		130	0150	20	64	64		2031	130
*ELMWORTH DOE CREEK B	1450	9	1441	89	5400	480	0180	86	384	384		1250	80
*ELMWORTH DOE CREEK C	56	2	54	3	26670	80	0500	40	64	64		1250	80
ELMWORTH CHARLIE LAKE A	4170	608	3562	221	4680	1034	0580	600	576	576	1795	2142	115
*ELNORA LOWER MANNVILLE B	71	4	67	4	20000	80	0250	20	64	64		1250	80
ENCHANT ARCS A	450	8	442	27	2960	80	0500	40	64	64	1250	2078	80
ENCHANT ARCS B	939	26	913	57	2810	160	1000	160	128	128	1250	2172	80
*ERSKINE BLAIRMORE G	193	5	188	12		80	0210	17	64	64		1250	80
ERSKINE BLAIRMORE J	465	71	394	24	10000	240	0500	120	192	192	1250	2340	80
*ERSKINE GLAUCONITIC F	201	13	188	12		80	0000		64	64		1250	80
EVI SLAVE POINT A	2640	406	2234	139	2300	320	0590	189	256	256	1250	3051	80
*EVI SLAVE POINT B	4240	433	3807	236	3190	753	0200	151	192	192		3922	80
*EVI SLAVE POINT C	420	53	367	23		124	0000		64	64		1938	80
*EVI SLAVE POINT D	216	59	157	10		80	0150	12	64	64		1250	80

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EVI SLAVE POINT H	3150	195	2955	184	1300	239	0920	220	192	192	1245	4854	80
*EVI SLAVE POINT K	2820	88	2732	170	4910	834	0120	100	384	384		2172	80
*EVI SLAVE POINT L	555	52	503	31	5290	164	0190	31	64	64		2563	80
*EVI SLAVE POINT M	189	13	176	11		80	0000		64	64		1250	80
*EVI SLAVE POINT N	1700	49	1651	103	4880	503	0140	70	192	192		2620	80
EVI SLAVE POINT S	738	41	697	43	1860	80	0500	40	64	64	1250	3406	80
EVI GILWOOD A	1900	485	1415	88	2730	240	0750	180	192	192	1250	2927	80
EVI GILWOOD B	468	95	373	23	3480	80	1000	80	64	64	1250	2156	80
*EVI GILWOOD D	654	133	521	32		160	0330	53	128	128		1250	80
*EVI GILWOOD G	106	41	65	4		80	0150	12	64	64		1250	80
EVI GILWOOD H	428	31	397	25	3500	88	0310	27	128	128	0688	0992	80
EVI GILWOOD I	1670	340	1330	83	1930	160	0630	101	128	128	1250	3859	80
EVI GILWOOD J	595	56	539	33	2420	80	0500	40	64	64	1250	2750	80
EVI GILWOOD K	292	37	255	16	1000	16	5000	80	64	64	0250	1344	80
*EVI GILWOOD L	254	60	194	12		80	0000		64	64		1250	80
*EVI GILWOOD M	618	81	537	33	5550	183	0220	40	64	64		2859	80
*EVI GILWOOD O	702	206	496	31		400	0600	240	320	320		1250	80
*EVI GILWOOD P	420	37	383	24	5170	124	0120	15	64	64		1938	80
*EVI GILWOOD Q	173	32	141	9		80	0290	23	64	64		1250	80
*EVI GILWOOD S	26	9	17	1		80	0100	8	64	64		1250	80
EVI KEG RIVER A	285	4	281	17	4710	80	0500	40	64	64	1250	1313	80
*EVI GRANITE WASH G	100	40	60	4		80	0870	70	64	64		1250	80
EVI GRANITE WASH H	360	76	284	18	4440	80	0940	75	64	64	1250	1672	80
*EVI GRANITE WASH I	100	42	58	4		80	0000		64	64		1250	80
*EVI GRANITE WASH K	100	28	72	4		80	0170	14	64	64		1250	80
EVI GRANITE WASH L	658	65	593	37	2160	80	1000	80	64	64	1250	3047	80
*EVI GRANITE WASH M	70	24	46	3		80	0100	8	64	64		1250	80
EVI GRANITE WASH N	9490	457	9033	561	1280	718	1000	718	576	576	1247	4875	80
EVI GRANITE WASH P	12620		12620	784	1000	784	1000	784	384	384	2042	9724	80
EWING LAKE D-2D	4500	1714	2786	173	6470	1119	0660	739	800	800	1399	2500	80
*EWING LAKE D-3B	504	100	404	25		80	0190	15	16	16		5000	80
EXCELSIOR WABAMUN A	410	9	401	25	3200	80	0500	40	64	64	1250	1891	80
FAIRYDELL-BON ACCORD D-3A	20000	8988	11012	684	1250	855	0720	616	192	192	4453	63462	80
FENN WEST D-2A	15600	6273	9327	579	3180	1841	0800	1473	640	640	2877	5152	80
FENN WEST D-2C	1040	197	843	52	4620	240	0630	151	128	128	1875	2406	80
*FENN WEST D-2D	1190	145	1045	65	5420	352	0110	39	64	64		5500	80
*FENN WEST D-2E	1600	165	1435	89	5320	473	0060	28	128	128		3695	80
*FENN WEST D-3A	559	189	370	23	7917	165	0250	41	64	64		2578	80

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OIL ~~PRORATION~~ ALLOCATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
FENN WEST D-3E	6660	1318	5342	332	1000	332	1000	332	128	128	2594	15398	80
*FENN WEST D-3F	1370	77	1293	80	5070	40	5010	41	64	64		6328	80
FENN WEST D-3G	2470	56	2414	150	1000	150	1000	150	64	64	2344	11422	80
*FENN-BIG VALLEY UPPER MANNVILLE A	168	9	159	10		8	0330	26	64	64		1250	80
FENN-BIG VALLEY D-2A	518000	229993	288007	17888	3730	66722		17862	3456	3904	17091		80
PRIMARY						49495	0340	16828	2896	2896	17091	322580	80
SOLVENT FLOOD						17227	0060	1034	560	1008	30763	303750	80
*FENN D-3C	440	106	334	21		16	1000	160	16	16		10000	80
FERRIER BELLY RIVER A	3310	1396	1914	119	8740	104	0550	572	1024	1024	1016	1250	80
*FERRIER BELLY RIVER B	260	43	217	13		8	0630	50	64	64		1250	80
*FERRIER BELLY RIVER G	798	81	717	45		32	0250	80	256	256		1250	80
*FERRIER BELLY RIVER H	37	1	36	2		8	0000		64	64		1250	80
FERRIER CARDIUM G&L	35700	5257	30443	1891	5350	1011	7	4682	10432	41920	0241		85
PRIMARY						618	0660	408	2560	2560	0241	1328	85
WATER FLOOD						949	8450	4274	7872	39360	1207	1289	85
*FERRIER VIKING C	115	47	68	4		12	0010	1	64	64		1875	120
*FERRIER VIKING D	99	23	76	5		11	0050	6	64	64		1719	110
*FERRIER VIKING F	90	30	60	4		12	0330	40	64	64		1875	120
*FERRIER ELLERSLIE C	311	23	288	18		14	5440	64	64	64		2266	145
FERRYBANK BELLY RIVER C	2460	99	2361	147	3810	56	0380	213	460	460	1217	1583	80
*FERRYBANK BELLY RIVER E	2900	73	2827	176		112	0310	347	896	896		1250	80
*FERRYBANK BANFF C	143	3	140	9		8	0000		64	64		1250	80
*FERRYBANK BANFF D	183	15	168	10	8000	8	0500	40	64	64		1250	80
*FIR CARDIUM A	135	22	113	7		8	0280	22	64	64		1250	80
FIRE KEG RIVER D	375	4	371	23	3480	8	0750	60	64	64	1250	1734	80
FIRE KEG RIVER F	723		723	45	1780	8	0500	40	64	64	1250	3344	80
*FOURTH HALFWAY A	1070	21	1049	65		16	0130	21	128	128		1250	80
FOX CREEK GETHING B	490	68	422	26	9230	24	0500	120	192	192	1250	1875	80
FOX CREEK BEAVERHILL LAKE A	5761	1104	4657	289	22580	652	6	1740	832	1984	3289		200
* PRIMARY						20	0400	80	64	64		3125	200
* WATER FLOOD						166	01000	1660	768	1920		2161	200
*GALAHAD CAMROSE A	191	44	147	9		8	01000	80	64	64		1250	80
*GARRINGTON CARDIUM I	197	26	171	11		8	0210	17	64	64		1250	80
*GARRINGTON CARDIUM J	48	5	43	3		8	0000		64	64		1250	80
*GARRINGTON CARDIUM M	660	5	655	41		24	0000		384	384		0625	80
*GARRINGTON CARDIUM N	238	54	184	11		24	0620	149	384	384		0625	80
*GARRINGTON CARDIUM O	266	5	261	16		8	0140	11	128	128		0625	80
*GARRINGTON CARDIUM P	272	2	270	17		8	50050	4	128	128		0664	85

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ ALLOCATION DATA

NO. 4 IP YEAR 1987 MONTH SEPTEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*GARRINGTON CARDIUM R	43		43	3		800000			64	64		1250	80
*GARRINGTON CARDIUM S	133	14	119	7		800500		40	128	128		0625	80
GARRINGTON CARDIUM A&B	32300	13793	18507	1149	7030	8077		1697	16704	28531	0283		80
PRIMARY						1939	0400	776	6848	6848	0283	1250	80
WATER FLOOD						6138	0150	921	9856	21683	0623	1713	80
*GARRINGTON 2WS A	88	11	77	5		105	0000		64	64		1641	105
*GARRINGTON 2WS B	146	27	119	7		95	0900	86	64	64		1484	95
*GARRINGTON 2WS E	139		139	9		105	0220	23	64	64		1641	105
*GARRINGTON 2WS F	82		82	5	18000	90	0000		64	64		1406	90
GARRINGTON VIKING A	13000	2459	10541	655	9860	6458	0260	1679	5248	5248	1231	1328	85
*GARRINGTON VIKING C	132	13	119	7	15730	110	0500	55	64	64		1719	110
*GARRINGTON VIKING J	65	23	42	3		85	0520	44	64	64		1328	85
*GARRINGTON VIKING K	148	40	108	7		100	1000	100	64	64		1563	100
*GARRINGTON VIKING L	59	15	44	3		85	0100	9	64	64		1328	85
*GARRINGTON VIKING N	207	26	181	11		110	0510	56	64	64		1719	110
*GARRINGTON VIKING Q	630	74	556	35		62	5066	413	320	320		1953	125
*GARRINGTON VIKING S	58	3	55	3		110	0140	15	64	64		1719	110
*GARRINGTON MANNVILLE D	2400	793	1607	100		364	0170	619	1792	1792		2031	130
GARRINGTON MANNVILLE I	1240	168	1072	67	4180	280	1000	280	128	128	2188	2867	140
*GARRINGTON MANNVILLE L	16	2	14	1		130	0040	5	64	64		2031	130
*GARRINGTON MANNVILLE M	167	6	161	10		125	0120	15	64	64		1953	125
*GARRINGTON LOWER MANNVILLE P	63	12	51	3		120	0100	12	64	64		1875	120
*GARRINGTON LOWER MANNVILLE Q	480	33	447	28		280	0090	25	128	128		2188	140
*GARRINGTON LOWER MANNVILLE T	160	3	157	10		135	0000		64	64		2109	135
*GARRINGTON LOWER MANNVILLE KK	105	8	97	6		130	0000		64	64		2031	130
*GARRINGTON LOWER MANNVILLE N & O	450	139	311	19		390	0130	51	192	192		2031	130
*GARRINGTON LOWER MANN GG, HH, & II	439	4	435	27		260	0500	130	128	128		2031	130
*GARRINGTON NISKU A	316	1	315	20	9000	180	0500	90	64	64		2813	180
GARRINGTON LEDUC D	1330	7	1323	82	2440	200	0000		64	64	3125	6156	200
*GHOST PINE UPPER MANNVILLE LL	66	21	45	3		80	0210	17	64	64		1250	80
*GHOST PINE UPPER MANNVILLE RR	264	21	243	15		80	0090	7	64	64		1250	80
*GHOST PINE UPPER MANNVILLE EEE	203	18	185	11		80	1000	80	64	64		1250	80
*GHOST PINE UPPER MANNVILLE FFF	245	19	226	14		80	0000		64	64		1250	80
*GHOST PINE UPPER MANNVILLE KKK	200	6	194	12		80	0500	40	64	64		1250	80
GHOST PINE UPPER MANNVILLE LLL	708	24	684	42	3810	160	1000	160	128	128	1250	1633	80
*GHOST PINE LOWER MANNVILLE J	159	34	125	8		160	0160	26	128	128		1250	80
GHOST PINE LOWER MANNVILLE L	1010	378	632	39	2050	80	0880	70	64	64	1250	4672	80
*GHOST PINE LOWER MANNVILLE N	133	23	110	7		80	0240	19	64	64		1250	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ ALLOCATION DATA

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IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*GHOST PINE LOWER MANNVILLE Q	327	13	314	20		160	0170	27	128	128		1250	80
*GHOST PINE PEKISKO P	77	9	68	4		80	0080	6	64	64		1250	80
GIFT SLAVE POINT A	17600	1187	16413	1019	2840	2894		1758	1536	3136	0923		80
PRIMARY						827	0500	414	896	896	0923	1519	80
WATER FLOOD						2067	0650	1344	640	2240	3230	6011	80
*GIFT SLAVE POINT C	1840	143	1697	105		720	0240	173	576	576		1250	80
*GIFT SLAVE POINT D	272	9	263	16		80	0200	16	64	64		1250	80
*GIFT SLAVE POINT E	704	18	686	43	4840	208	0170	35	64	64		3250	80
*GIFT SLAVE POINT G	240	8	232	14		80	0170	14	64	64		1250	80
*GIFT SLAVE POINT H	177	7	170	11		80	0230	18	64	64		1250	80
GIFT GILWOOD D	414	46	368	23	3480	80	1000	80	64	64	1250	1906	80
GIFT GILWOOD E	2390	228	2162	134	2990	401	0600	241	320	320	1253	2209	80
GIFT GILWOOD G	1190	88	1102	68	1180	80	1000	80	64	64	1250	5500	80
*GIFT GILWOOD H	245	18	227	14		80	0520	42	64	64		1250	80
GIFT GILWOOD J	2280	108	2172	135	1780	240	1000	240	192	192	1250	3516	80
*GIFT GRANITE WASH D	191	8	183	11		80	0230	18	64	64		1250	80
*GILBY CARDIUM D	85	2	83	5		80	0050	4	64	64		1250	80
*GILBY CARDIUM E	106	13	93	6		80	0500	40	64	64		1250	80
*GILBY VIKING I	356	107	249	15		400	0450	180	320	320		1250	80
*GILBY VIKING L	32	3	29		240000	80	0500	40	32	32		2500	80
*GILBY UPPER MANNVILLE D	145	12	133	8		80	1000	80	64	64		1250	80
GILBY BASAL MANNVILLE R	1700	225	1475	92	1960	180	1000	180	128	128	1406	3930	90
*GILBY BASAL MANNVILLE BB	57		57	4		85	1000	85	64	64		1328	85
GILBY JURASSIC B	36800	12715	24085	1496	1740	2603		2223	1568	3872	0672		90
PRIMARY						22	0100	2	32	32	0688	2813	90
WATER FLOOD						2582	0860	2221	1536	3840	1681	18639	90
*GILBY JURASSIC I	305	98	207	13		90	0300	27	64	64		1406	90
GILBY JURASSIC J	443	146	297	18	5000	90	1000	90	64	64	1406	2047	90
*GILBY D-3A	338	8	330	20		120	0000		64	64		1875	120
GILWOOD GILWOOD B	861	44	817	51	2450	125	1000	125	64	64	1953	3984	125
*GIROUX LAKE VIKING D	65	12	53	3		80	0500	40	64	64		1250	80
*GLACIER BOUNDARY A	222	13	209	13	6150	80	0880	70	64	64		1250	80
GLADYS RUNDLE C	1700	336	1364	85	5000	425	0480	204	320	320	1328	1572	85
GLEN PARK D-3A	33500	15506	17994	1118	1440	1610	0340	547	144	144	1181	149306	80
GLEN PARK D-3B	560	49	511	32	2500	80	0880	70	64	64	1250	2594	80
*GOLD CREEK CHARLIE LAKE C	85	21	64	4		95	0330	31	64	64		1484	95
*GOLD CREEK CHARLIE LAKE D	182		182	11		90	0220	20	64	64		1406	90
*GOLD CREEK DOIG A	116	3	113	7		90	0060	5	64	64		1406	90

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 13 NO 4 YEAR 1987 MONTH SEPTEMBER

ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP. ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
GOLDEN SLAVE POINT A	37000	9480	27520	1709	2000	3418	0500	1709	1408	1408	2428	23509	80
*GOLDEN SPIKE UPPER MANNVILLE C	417	27	390	24		160	0380	61	128	128		1250	80
GOLDEN SPIKE D-3A	300000	139050	160950	9996	1000	9996		4198	544	544	18375		80
PRIMARY							0000						80
GAS FLOOD						9996	0420	4198	544	544	18375	322580	80
*GOLDEN SPIKE D-3B	2370	1174	1196	74	9480	701	0070	49	64	64		10953	80
*GOODWIN BASAL QUARTZ A	189	30	159	10		80	0120	10	64	64		1250	80
GOOSE RIVER BEAVERHILL LAKE A	88320	28856	59464	3693	1000	3693		3693	3584	8164	0452		165
PRIMARY							0000						165
SOLVENT FLOOD						1350	1000	1350	1152	2984	1172	59549	165
WATER FLOOD						2343	1000	2343	2432	5180	0963	28207	165
GORDONDALE HALFWAY B	918	90	828	51	3140	160	0360	58	128	128	1250	2125	80
*GORDONDALE HALFWAY C	1360	38	1322	82		402	0180	72	320	320		1256	80
*GORDONDALE HALFWAY D	137	47	90	6		160	0510	82	128	128		1250	80
*GORDONDALE HALFWAY F	38	9	29	2		80	0330	26	64	64		1250	80
GRANDE PRAIRIE HALFWAY A	4800	632	4168	259	3400	881	0910	802	704	704	1251	2017	80
*GRANDE PRAIRIE HALFWAY J	66	2	64	4	2000	80	0500	40	64	64		1250	80
*GUNN LOWER MANNVILLE A	158	7	151	9		80	0000		64	64		1250	80
HALKIRK UPPER MANNVILLE D	1410	28	1382	86	1860	160	0500	80	128	128	1250	3258	80
*HALKIRK UPPER MANNVILLE G	70	1	69	4		80	0000		64	64		1250	80
HALKIRK UPPER MANN I WATER FLOOD	23200	412	22788	1415	1000	1415	0710	1005	896	896	1579	7662	80
HALKIRK UPPER MANNVILLE J	960	10	950	59	4070	240	0410	98	192	192	1250	1479	80
HALKIRK UPPER MANNVILLE K	323	13	310	19	4210	80	1000	80	16	16	5000	6000	80
*HALKIRK LOWER MANNVILLE J	93	27	66	4		80	1000	80	16	16		5000	80
*HALKIRK LOWER MANNVILLE L	108	3	105	7	11430	80	0630	50	32	32		2500	80
*HALKIRK LOWER MANNVILLE M	115	4	111	7		80	0500	40	16	16		5000	80
HALKIRK CAMROSE B	760	40	720	45	1780	80	1000	80	64	64	1250	3516	80
*HALKIRK CAMROSE C	250	33	217	13		80	0320	26	64	64		1250	80
HALKIRK EAST ELLERSLIE A	2400	241	2159	134	8960	1201	0960	1153	128	128	9383	10000	80
HALKIRK EAST ELLERSLIE B	1600	229	1371	85	8470	720	0350	252	96	96	7500	10000	80
*HALKIRK EAST ELLERSLIE C	279	4	275	17		83	0000		64	64		1297	80
HAMELIN CREEK TRIASSIC A	1820	227	1593	99	2420	240	1000	240	192	192	1250	2807	80
*HANNA UPPER MANNVILLE B	105	13	92	6		80	0130	10	64	64		1250	80
*HARMATTAN EAST CARDIUM C	25	6	19	1		85	0060	5	64	64		1328	85
*HARMATTAN EAST CARDIUM D	77	11	66	4		80	0180	14	64	64		1250	80
*HARMATTAN EAST CARDIUM E	37	3	34	2		80	0040	3	64	64		1250	80
*HARMATTAN EAST VIKING C	243	32	211	13		110	0200	22	64	64		1719	110
HARMATTAN EAST VIKING E	7598	2470	5128	318	17920	5699	0320	1824	4800	4800	1187	1484	95

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ENERGY RESOURCES CONSERVATION BOARD
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OIL ~~PRODUCTION~~ PRORATION DATA
ALLOCATION

PAGE 14 MO NO 4 YEAR 1987 MONTH SEPTEMBER
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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*HARMATTAN EAST VIKING K	106	3	103	6		110	0030	3	64	64		1719	110
HARMATTAN EAST RUNDLE	121400	52475	68925	4281	2390	10232		5006	3648	4544	2252		140
PRIMARY						1441	140	164	64	64	2250	10469	140
WATER FLOOD						10088	0480	4842	3584	4480	2815	26038	140
*HARMATTAN EAST RUNDLE D	308	26	282	18		115	0320	37	64	64		1797	115
*HARO KEG RIVER A	555	10	545	34		164	0000		64	64		2563	80
HAYNES D-2A & D-3A	3730	1377	2353	146	4380	639	0750	479	576	576	1109	1725	80
*HERCULES WABAMUN A	225	27	198	12	6670	80	0500	40	64	64		1250	80
HIGHVALE CARDIUM C	3870	524	3346	208	3850	801		590	1216	3616	0222		80
PRIMARY						57	4210	240	256	256	0223	1250	80
WATER FLOOD						744	0470	350	960	3360	0775	1094	80
HIGHVALE LOWER MANNVILLE A	8720	1254	7466	464	6030	2798		542	1920	5048	0554		80
PRIMARY						248	0560	139	448	448	0554	1250	80
* WATER FLOOD						2240	0180	403	1472	4600		1522	80
*HIGHVALE LOWER MANNVILLE B	120	54	66	4		80	0370	30	64	64		1250	80
*HIGHVALE LOWER MANNVILLE D	102	22	80	5		80	0150	12	64	64		1250	80
*HIGHVALE LOWER MANNVILLE R	318	41	277	17		160	0970	155	128	128		1250	80
*HIGHVALE LOWER MANNVILLE T	201		201	12		80	0250	20	64	64		1250	80
HIGHVALE LOWER MANNVILLE U	1160	41	1119	69	3480	240	0710	170	192	192	1250	1786	80
HIGHVALE BANFF H & NORDEGG D	7110	329	6781	421	3990	1680	0380	638	992	992	1694	2055	80
HIGHVALE BANFF A	3500	595	2905	180	1330	239	0900	215	192	192	1245	4047	80
*HIGHVALE BANFF B	144	27	117	7		80	0240	19	64	64		1250	80
*HIGHVALE BANFF M	214	40	174	11		80	0500	40	64	64		1250	80
HIGHVALE BANFF P	445	84	361	22	3640	80	0950	76	64	64	1250	2063	80
HILLSDOWN D-3A	336	6	330	20	4250	85	0240	20	64	64	1328	1547	85
HOMEGLEN-RIMBEY D-3B	3500	220	3280	204	1620	330	0640	211	192	192	1719	5396	110
HOOKER JURASSIC A	95	25	70	4	40000	160	0500	80	64	64	2500	2578	160
HUSSAR GLAUCONITIC A	32700	14693	18007	1118	1790	2001	0850	1701	480	480	7169	45417	80
HUSSAR GLAUCONITIC BB	636	227	409	25	6400	160	0190	30	80	80	2000	5000	80
*HUSSAR GLAUCONITIC NNN	1190	30	1160	72	4900	352	0090	32	128	128		2750	80
*HUSSAR GLAUCONITIC RRR	36	4	32	2		80	0030	2	64	64		1250	80
HUSSAR GLAUCONITIC SSS	1170	368	802	50	9600	480	0250	120	320	320	1500	2500	80
*HUSSAR GLAUCONITIC TTT	55	14	41	3		80	0080	6	64	64		1250	80
*HUSSAR GLAUCONITIC B2B	72	7	65	4		80	0180	14	64	64		1250	80
*HUSSAR GLAUCONITIC H2H	104	4	100	6		80	0000		64	64		1250	80
*HUSSAR OSTRACOD X	49	17	32	2		160	0090	14	128	128		1250	80
*HUSSAR OSTRACOD CC	83	27	56	3		80	0750	60	64	64		1250	80
*HUSSAR OSTRACOD FF	89	11	78	5		80	0280	22	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA ALLOCATION

NO NO 4 IP YEAR 1987 MONTH SEPTEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*HUSSAR OSTRACOD GG	56	1	55	3		80	0000		64	64		1250	80
*HUSSAR BASAL MANNVILLE OO	488	101	387	24		560	0150	84	112	112		5000	80
*HUSSAR BASAL MANNVILLE AAA	1228	13	1215	75	4840	363	0060	22	128	128		2836	80
*HUSSAR BASAL QUARTZ B	221	14	207	13		80	0040	3	64	64		1250	80
*HYTHE HALFWAY C	330	14	316	20		180	1000	180	128	128		1406	90
*HYTHE HALFWAY E	266	1	265	16	5950	95	0500	48	64	64		1484	95
HYTHE HALFWAY F	419	14	405	25	4000	100	0500	50	64	64	1563	1938	100
*INNISFAIL BELLY RIVER A	422	35	387	24		160	0070	11	128	128		1250	80
INNISFAIL D-3	128000	56874	71126	4418	2310	10206	0890	9083	2848	2848	3584	25983	140
JAYAR DUNVEGAN A	3490	513	2937	182	5190	945	0270	255	576	576	1641	1773	105
*JAYAR DUNVEGAN B	233	56	177	11		115	0570	66	64	64		1797	115
JOARCAM VIKING	177000	78089	98911	6143	19500	119789		7569	6208	7483	16008		80
PRIMARY						35090	0100	3509	1760	2192	19938	25188	80
WATER FLOOD						71252	0040	2850	3648	4451	19532	25348	80
GAS FLOOD						13447	0090	1210	800	840	16809	21813	80
*JOARCAM VIKING C	58	11	47	3		160	0000		128	128		1250	80
JOFFRE VIKING B	1140	497	643	40	8000	320	0190	61	192	192	1667	2633	80
*JOFFRE VIKING C	65	11	54	3		80	0210	17	64	64		1250	80
*JOFFRE VIKING D	510	129	381	24		560	0020	11	224	224		2500	80
*JOFFRE VIKING E	185		185	11		160	0500	80	128	128		1250	80
*JOFFRE BLAIRMORE L	38		38	2		80	0310	25	64	64		1250	80
JOFFRE D-3B	8290	291	7999	494	1000	494	1000	494	128	128	3859	19070	95
JOFFRE D-3C	892	2	890	55	1640	90	0500	45	64	64	1406	4125	90
JUDY CREEK BEAVERHILL LAKE A	580000	224272	355728	22094	1000	22094		22093	10560	33581	0658		140
PRIMARY							0000						140
SOLVENT FLOOD						22093	1000	22093	10560	33581	2092	40256	140
WATER FLOOD							0000						140
JUDY CREEK BHL B WATER FLOOD	186000	75333	110667	6873	1000	6873	1000	6873	3840	3840	1790	34305	150
*JUDY CREEK BEAVERHILL LAKE C	550	137	413	26	12310	320	0500	160	128	128		2500	160
JUDY CREEK SOUTH BEAVERHILL LAKE	4220	1726	2494	155	4000	620		548	448	532	1165		155
PRIMARY						224	0680	152	192	192	1167	2422	155
WATER FLOOD						396	1000	396	256	340	1547	4496	155
*JUDY CREEK SOUTH BEAVERHILL LAKE B	587	204	383	24		300	0270	81	256	256		1172	150
*JUDY CREEK SOUTH BEAVERHILL LAKE C	1500	353	1147	71		450	0330	149	384	384		1172	150
JUMPBUSH UPPER MANNVILLE A	2820	459	2361	147	3270	481	0630	303	384	384	1253	2172	80
JUMPBUSH UPPER MANNVILLE E	576	174	402	25	6400	160	0250	40	128	128	1250	1328	80
JUMPBUSH UPPER MANNVILLE I	683	24	659	41	1950	80	0500	40	64	64	1250	3156	80
*KAKUT CHARLIE LAKE A	540	61	479	30		160	1000	160	128	128		1250	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ ALLOCATION DATA

~~PRO NO~~ IP NO 4 YEAR 1987 MONTH SEPTEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*KAKWA MAIN CARDIUM A	510	104	406	25		320	0250	80	256	256		1250	80
KAKWA A CARDIUM A	14990	1871	13119	815	3630	2958		5103	4864	4864	0608		80
PRIMARY						817	1320	1078	1344	1344	0608	1250	80
GAS FLOOD						2141	1880	4025	3520	3520	0608	1461	80
*KAKWA C CARDIUM A	378	100	278	17		160	0280	45	128	128		1250	80
*KAKWA C CARDIUM B	389	63	326	20		160	0000		128	128		1250	80
*KAKWA DUNVEGAN C	186	32	154	10		115	0230	26	64	64		1797	115
*KAYBOB GETHING E	895	16	879	55	2400	132	0450	59	64	64		2070	80
*KAYBOB GETHING F	406	7	399	25		120	0000		64	64		1875	120
*KAYBOB TRIASSIC A	80	2	78	5	16000	80	0240	19	64	64		1250	80
KAYBOB BEAVERHILL LAKE A WATER FLD	176000	77280	98720	6131	1650	10116	0930	9408	5952	5952	1700	24704	195
KAYBOB BEAVERHILL LAKE B	2030	527	1503	93	6130	570	0400	228	320	320	1781	1878	190
KAYBOB SOUTH TRIASSIC A	177500	57877	119623	7430	1000	7430		7701	8832	26039	0285		85
PRIMARY						73	4730	345	256	256	0285	4219	85
SOLVENT FLOOD						3212	1000	3212	3136	11258	1024	20092	85
WATER FLOOD						4144	1000	4144	5440	14525	0762	14943	85
*KEHO BOW ISLAND F	276	28	248	15		160	0130	21	128	128		1250	80
*KEHO BOW ISLAND G	413	88	325	20		320	0080	26	256	256		1250	80
*KEHO BOW ISLAND H	91	5	46	3	26670	80	0500	40	64	64		1250	80
KIDNEY KEG RIVER A	2680	80	2600	161	2800	451	0580	262	320	320	1409	2478	90
*KIDNEY KEG RIVER B	2150	34	2116	131	4860	636	0120	76	384	384		1656	80
KIDNEY KEG RIVER C	1450	25	1425	89	2700	240	0630	151	192	192	1250	2234	80
KIDNEY KEG RIVER D	683	15	668	41	1950	80	1000	80	64	64	1250	3156	80
KIDNEY KEG RIVER E	863	14	849	53	1510	80	1000	80	64	64	1250	3984	80
KIDNEY KEG RIVER G	485	9	476	30	2670	80	0500	40	64	64	1250	2250	80
KIDNEY KEG RIVER H	608	5	603	37	2160	80	1000	80	64	64	1250	2813	80
KIDNEY KEG RIVER I	560	14	546	34	2350	80	1000	80	64	64	1250	2594	80
KIDNEY KEG RIVER J	353	5	388	24	3330	80	0500	40	64	64	1250	1813	80
KIDNEY KEG RIVER L	755	13	742	46	3480	160	0500	80	128	128	1250	1742	80
*KIDNEY KEG RIVER N	107	2	105	7	11430	80	0500	40	64	64		1250	80
KIDNEY KEG RIVER O	808	23	785	49	1630	80	0380	30	64	64	1250	3734	80
KIDNEY KEG RIVER P	598	18	580	36	2220	80	0630	50	64	64	1250	2766	80
*KIDNEY KEG RIVER Q	192	7	185	11	7280	80	0750	60	64	64		1250	80
*KIDNEY KEG RIVER R	163	7	156	10	8000	80	0500	40	64	64		1250	80
*KIDNEY KEG RIVER S	146	4	142	9	8900	80	0500	40	64	64		1250	80
*KIDNEY KEG RIVER U	201		201	12	6680	80	0500	40	64	64		1250	80
*KILLAM UPPER VIKING C	45	15	30	2		80	0190	15	32	32		2500	80
*KILLAM UPPER VIKING H	388	49	339	21		400	0150	60	160	160		2500	80

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ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA PAGE 17 NO 4 YEAR 1987 MONTH SEPTEMBER

ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
KILLAM GLAUCONITIC S	8000	670	7330	455	5450	2480	0640	1587	124	124	20000	23670	80
KILLAM GLAUCONITIC FF	5660	97	5563	346	3700	1280	0500	640	64	64	20000	322580	80
KITTY SLAVE POINT A	621	19	602	37	2160	80	0550	44	64	64	1250	2875	80
KITTY SLAVE POINT B	1220	123	1097	68	3530	240	0500	120	192	192	1250	1880	80
KITTY SLAVE POINT C	999	88	911	57	1400	80	1000	80	64	64	1250	4625	80
*KITTY SLAVE POINT D	165	11	154	10		80	0100	8	64	64		1250	80
*KITTY SLAVE POINT F	309	9	300	19	4790	91	0000		64	64		1422	80
*KITTY GRANITE WASH A	126	26	100	6		80	0280	22	64	64		1250	80
*KITTY GRANITE WASH B	242	1	241	15		80	0500	40	64	64		1250	80
LANAWAY CARDIUM	2920	904	2016	125	6400	800	0210	168	1088	1088	0735	1250	80
LANAWAY CARDIUM C	366	142	224	14	5710	80	0310	25	128	128	0625	0844	80
*LANAWAY CARDIUM D	93	6	87	5		80	0340	27	64	64		1250	80
LANAWAY MANNVILLE	3500	934	2566	159	6290	1000	0300	300	640	640	1563	1619	100
*LANAWAY MANNVILLE B	160	29	131	8		105	0140	15	64	64		1641	105
*LANAWAY MANNVILLE D	145	33	112	7		105	0270	28	64	64		1641	105
*LANAWAY MANNVILLE E	117	6	111	7		110	0000		64	64		1719	110
*LANAWAY ELKTON A	1010	39	971	60	2500	150	0250	38	64	64		2336	115
*LANAWAY PEKISKO A	101	14	87	5		100	0000		64	64		1563	100
*LANAWAY D-2A	486	37	449	28		175	0850	149	64	64		2734	175
*LARNE KEG RIVER A	700	79	621	39	5310	207	0170	35	64	64		3234	80
*LARNE KEG RIVER D	794	311	483	30	7840	235	0030	7	128	128		1836	80
*LARNE KEG RIVER E	677	255	422	26	7700	200	0110	22	128	128		1563	80
*LARNE KEG RIVER T	330	15	315	20	4900	98	0000		64	64		1531	80
*LARNE KEG RIVER U	336	26	310	19		99	0000		64	64		1547	80
*LARNE KEG RIVER W	408	17	391	24		121	0000		64	64		1891	80
LARNE KEG RIVER Y	372	10	362	22	3640	80	0430	34	64	64	1250	1719	80
*LARNE KEG RIVER Z	160	17	143	9		80	0250	20	64	64		1250	80
*LARNE KEG RIVER AA	250	6	244	15		80	0170	14	64	64		1250	80
*LARNE KEG RIVER BB	803	10	793	49	4870	238	0110	26	64	64		3719	80
*LARNE KEG RIVER CC	1470	28	1442	90	4840	435	0160	70	64	64		6797	80
LARNE KEG RIVER DD	588	20	568	35	2290	80	0750	60	64	64	1250	2719	80
LARNE KEG RIVER EE	475	22	453	28	2860	80	1000	80	64	64	1250	2203	80
*LARNE KEG RIVER FF	175	9	166	10		80	0250	20	64	64		1250	80
*LARNE KEG RIVER GG	217	9	208	13		80	0500	40	64	64		1250	80
*LARNE KEG RIVER HH	375	23	352	22	5050	111	0170	19	64	64		1734	80
LARNE KEG RIVER JJ	430	14	416	26	3080	80	0620	50	64	64	1250	1984	80
LARNE KEG RIVER KK	275	1	274	17	4710	80	0500	40	64	64	1250	1266	80
*LATOR DUNVEGAN A	1540	585	955	59		475	0170	81	320	320		1484	95

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ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA ALLOCATION

PAGE 18 X NO 4 IP YEAR 1987 MONTH SEPTEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*LEAHURST MANNVILLE M	153	9	144	9		80	0500	40	64	64		1250	80
*LEAHURST BASAL QUARTZ A	55	8	47	3		80	0000		64	64		1250	80
*LEAMAN LOWER MANNVILLE G	359	60	299	19		240	0310	74	192	192		1250	80
*LEAMAN LOWER MANNVILLE M	152	8	144	9	8900	80	0500	40	64	64		1250	80
*LEAMAN NORDEGG A	383	4	379	24		113	0000		64	64		1766	80
*LEAMAN NORDEGG C	1500	14	1486	92	6440	592	0060	36	256	256		2313	80
*LEDUC-WOODBEND BLAIRMORE NN	248	3	245	15		80	0190	15	64	64		1250	80
*LEDUC-WOODBEND GLAUCONITIC A	305	5	300	19	4740	90	0220	20	64	64		1406	80
LEDUC-WOODBEND D-3A WATER FLOOD	398000	193724	204276	12687	16820	2133950	030	6402	7936	7936	26889	30654	80
LEDUC-WOODBEND D-3J	720	17	703	44	1820	80	0600	48	64	64	1250	3328	80
*LEDUC-WOODBEND D-3M	213		213	13		80	0500	40	64	64		1250	80
*LEEDALE BELLY RIVER D	168	4	164	10	8000	80	0200	16	64	64		1250	80
LEO UPPER MANNVILLE A	870	79	791	49	3270	160	0500	80	128	128	1250	2008	80
*LEO UPPER MANNVILLE B	133	18	115	7		80	0000		64	64		1250	80
*LEO UPPER MANNVILLE D	163	15	148	9		80	0080	6	64	64		1250	80
LOCHEND CARDIUM A	9040	1720	7320	455	20660	9400	0160	1504	6528	6528	1440	1563	100
*LOCHEND CARDIUM E	35	4	31	2		95	0160	15	128	128		0742	95
*LOCHEND CARDIUM F	11	2	9	1		85	0090	8	64	64		1328	85
*LOCHEND CARDIUM G	150	9	141	9		110	0050	6	64	64		1719	110
*LOCHEND CARDIUM H	141	17	124	8	11880	95	0500	48	64	64		1484	95
*LOCHEND CARDIUM I	52	17	35	2	47500	95	0500	48	64	64		1484	95
*LOCHEND CARDIUM J	122	7	115	7	14290	100	0500	50	64	64		1563	100
*LOCHEND CARDIUM K	110	2	108	7	13570	95	0500	48	64	64		1484	95
*LOCHEND VIKING A	461	10	451	28		136	0000		64	64		2125	125
*LOMOND GLAUCONITIC A	116	2	114	7		80	0120	10	64	64		1250	80
*LOMOND SAWTOOTH A	154	19	135	8		80	0380	30	64	64		1250	80
*LONG COULEE GLAUCONITIC A	91	10	81	5		80	0000		32	32		2500	80
*LONG COULEE GLAUCONITIC B	47	10	37	2		80	0090	7	32	32		2500	80
*LONG COULEE GLAUCONITIC F	111	28	83	5		80	0630	50	64	64		1250	80
*LONG COULEE GLAUCONITIC G	118	17	101	6		80	0480	38	64	64		1250	80
LONG COULEE GLAUCONITIC H	807	104	703	44	9090	400	0270	108	224	224	1786	2500	80
*LONG COULEE GLAUCONITIC P	126	45	81	5		80	0750	60	32	32		2500	80
*LONG COULEE GLAUCONITIC Q	98	4	94	6		80	0060	5	64	64		1250	80
*LONG COULEE GLAUCONITIC R	447	38	409	25		240	0130	31	192	192		1250	80
*LONG COULEE SUNBURST C	53	7	46	3		80	0000		64	64		1250	80
LONG COULEE SUNBURST F	301	6	295	18	4440	80	0500	40	64	64	1250	1391	80
LOON SLAVE POINT A	3060	729	2331	145	9380	1360		344	1920	3626	0375		80
PRIMARY						240	1200	288	640	640	0375	1250	80

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ENERGY RESOURCES CONSERVATION BOARD
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OIL ~~PRORATION~~ ALLOCATION DATA

MO NO 4 YEAR 1987 MONTH SEPTEMBER

IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
LOON SLAVE POINT A (CONTINUED) WATER FLOOD						1120	0050	56	1280	2986	0875	1688	80
LOON SLAVE POINT C	910	46	864	54	4440	240	0310	74	192	192	1250	1401	80
*LOON SLAVE POINT D	39	6	33	2		80	0140	11	64	64		1250	80
*LOON SLAVE POINT E	508	10	498	31	4840	150	0150	23	64	64		2344	80
LOON SLAVE POINT G	9920	193	9727	604	2650	1601	0490	784	1280	1280	1251	2293	80
LOON GRANITE WASH B	1600	233	1367	85	3760	320	1000	320	256	256	1250	3125	80
*LOON GRANITE WASH C	214	26	188	12		80	1000	80	64	64		1250	80
*LOON GRANITE WASH D	388	19	369	23	5000	115	0070	8	64	64		1797	80
LOON GRANITE WASH E	2670	68	2602	162	3460	561	0190	107	448	448	1252	1763	80
LOON GRANITE WASH H	298	5	293	18	4440	80	0500	40	64	64	1250	1375	80
LOON GRANITE WASH J	1900	208	1692	105	3050	320	0500	160	256	256	1250	2927	80
LUBICON GRANITE WASH B	1050	115	935	58	2760	160	0720	115	128	128	1250	2430	80
LUBICON GRANITE WASH C	640	182	458	28	2860	80	0750	60	64	64	1250	2953	80
*MALMO BLAIRMORE A	1910	915	995	62	9120	565	0090	51	64	64		8828	80
*MANOLA LOWER MANNVILLE E	861	16	845	52		400	0170	68	320	320		1250	80
*MANOLA LOWER MANNVILLE F	410	36	374	23		160	0630	101	128	128		1250	80
MANYBERRIES SUNBURST A	900	367	533	33	9700	320	0230	74	160	160	2000	2500	80
MANYBERRIES SUNBURST B	1980	774	1206	75	13870	1040	0500	520	384	384	2708	5000	80
MANYBERRIES SUNBURST J	281	82	199	12	26670	320	0250	80	160	160	2000	2500	80
MANYBERRIES SUNBURST O	2880	561	2319	144	3890	560	0800	448	288	288	1944	2958	80
MANYBERRIES SUNBURST Q	6000	961	5039	313	6390	2000	0830	1660	928	928	2155	2500	80
MANYBERRIES SUNBURST U	419	97	322	20	4000	80	0950	76	64	64	1250	1938	80
*MANYBERRIES SUNBURST CC	91	3	88	5		80	0100	8	32	32		2500	80
*MANYBERRIES SUNBURST II	149	16	133	8		80	0310	25	64	64		1250	80
MANYBERRIES SUNBURST JJ	2880	769	2111	131	5500	721	0310	224	320	320	2253	3507	80
MANYBERRIES SUNBURST KK	1800	440	1360	84	15240	1280	0320	410	640	640	2000	2500	80
MANYBERRIES SUNBURST LL	1370	170	1200	75	8530	640	0610	390	480	480	1333	2500	80
MANYBERRIES SUNBURST MM	410	7	403	25	3200	80	0500	40	64	64	1250	1891	80
MANYBERRIES SUNBURST OO	2550	456	2094	130	3690	480	0500	240	576	576	0833	2500	80
*MARKERVILLE VIKING C	84		84	5		80	0000		64	64		1250	80
*MATZIWIN GLAUCONITIC B	187	8	179	11		80	0200	16	64	64		1250	80
*MATZIWIN LOWER MANNVILLE D	112	13	99	6		80	0400	32	64	64		1250	80
*MATZIWIN LOWER MANNVILLE E	498	2	496	31	9160	160	0500	80	128	128		1250	80
*MATZIWIN PEKISKO C	88	5	83	5	16000	80	0500	40	64	64		1250	80
*MCLEANS CREEK GILWOOD A	606	24	582	36	6950	250	0500	125	128	128		1953	125
*MCLEOD GETHING E	119	1	118	7	12140	85	0500	43	64	64		1328	85

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ ALLOCATION DATA

~~NO~~ IP NO 4 YEAR 1987 MONTH SEPTEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*MEDICINE RIVER CARDIUM A	17	2	15	1		800	010	1	64	64		1250	80
*MEDICINE RIVER CARDIUM B	123	10	113	7		800	170	14	64	64		1250	80
MEDICINE RIVER VIKING D	9150	1610	7540	468	9570	4479		1920	4096	5296	0846		80
PRIMARY						2111	0540	1140	2496	2496	0846	1250	80
* WATER FLOOD						2000	0390	780	1600	2800		1250	80
*MEDICINE RIVER VIKING M	501	114	387	24		400	0450	180	320	320		1250	80
MEDICINE RIVER GLAUCONITIC A	22750	8070	14680	912	6250	5700		2890	4992	8704	0655		100
PRIMARY						838	0950	796	1280	1280	0655	1563	100
* WATER FLOOD PROJ NO 14						784	0200	157	640	1280		1225	100
WATER FLOOD PROJ NO 15						1174	0300	352	896	1792	1310	1664	100
WATER FLOOD PROJ NO 16						335	0410	137	256	512	1309	2137	100
WATER FLOOD PROJ NO 18						838	0550	461	640	1280	1309	2094	100
WATER FLOOD PROJ NO 19						671	0350	235	512	1024	1311	1520	100
* WATER FLOOD PROJ NO 20						716	0850	609	576	1152		1243	100
WATER FLOOD PROJ NO 21						84	1000	84	64	128	1313	2406	100
WATER FLOOD PROJ NO 22						168	0350	59	128	256	1313	1852	100
MED RIVER GLAUC D & OSTRACOD A	5243	1606	3637	226	25770	5824		153	1536	2472	2356		85
* PRIMARY						1726	0000		832	832		2074	85
* WATER FLOOD						1021	0150	153	704	1640		1450	85
*MEDICINE RIVER OSTRACOD B	922	289	633	39		380	0230	87	256	256		1484	95
*MEDICINE RIVER OSTRACOD S	111	52	59	4		90	0140	13	64	64		1406	90
MEDICINE RIVER BASAL QUARTZ B	6500	1543	4957	308	5260	1620		348	832	1702	0952		90
PRIMARY						548	0440	241	480	576	1142	2813	90
WATER FLOOD						1072	0100	107	352	1126	3045	10852	90
*MEDICINE RIVER BASAL QUARTZ BB	134	40	94	6		110	0160	18	64	64		1719	110
MEDICINE RIVER JURASSIC A	18000	8296	9704	603	2840	1713		1062	1088	2381	0719		90
PRIMARY							0000					2813	90
WATER FLOOD						1713	0620	1062	1088	2381	1574	10772	90
MEDICINE RIVER JURASSIC C	30070	7315	22755	1413	1610	2275		1911	1408	3866	0588		95
PRIMARY						752	2310	173	128	128	0586	2969	95
WATER FLOOD						2200	0790	1738	1280	3738	1719	23742	95
MEDICINE RIVER JURASSIC D	31530	8233	23297	1447	1240	1794		1493	704	704	2548		80
PRIMARY						82	0800	66	32	32	2563	6750	80
WATER FLOOD						1712	0810	1387	672	672	2548	7440	80
*MEDICINE RIVER JURASSIC K	865	327	538	33		475	0490	233	160	160		2969	95
*MEDICINE RIVER JURASSIC O	192	8	184	11		105	0500	53	64	64		1641	105
MEDICINE RIVER ELKTON-SHUNDA C	520	191	329	20	5250	105	1000	105	64	64	1641	2406	105
MEDICINE RIVER PEKISKO E	8050	2518	5532	344	3930	1352		363	224	464	2914		95

LEGEND: Decimal = Light Dot Rule
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~~X~~ IP NO 4 YEAR 1987 MONTH SEPTEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
MEDICINE RIVER PEKISKO E (CONTINUED)													
PRIMARY						186	0260	48	64	64	2906	2969	95
WATER FLOOD						1166	0270	315	160	400	7288	13963	95
MEDICINE RIVER PEKISKO N	7500	1125	6375	396	2950	1168	0380	444	960	960	1217	2311	90
MEDICINE RIVER PEKISKO R	1970	566	1404	87	3100	270	0.500	135	192	192	1406	3036	90
MEDICINE RIVER PEKISKO S	366	30	336	21	4520	95	1000	95	32	32	2969	3375	95
MEDICINE RIVER NISKU A	4000	48	3952	245	1000	245	0000		64	64	3828	9250	185
MEDICINE RIVER D-3A	1360	44	1316	82	2440	200	1000	200	64	64	3125	6281	200
*MEDICINE RIVER D-3B	789	6	783	49	4760	233	0090	21	64	64		3641	200
*MEDICINE RIVER D-3C	456	3	453	28	6440	180	0500	90	64	64		2813	180
MEEKWAP D-2A	45340	15262	30078	1868	1000	1868		2189	2176	4096	0456		110
PRIMARY						117	3740	438	256	256	0457	4555	110
WATER FLOOD						1751	1000	1751	1920	3840	0912	16490	110
MEEKWAP D-2B	525	131	394	24	4380	105	0380	40	64	64	1641	2422	105
*MEEKWAP D-2E	178	10	168	10		105	0100	11	64	64		1641	105
*MEEKWAP D-2F	302	72	230	14		220	0230	51	128	128		1719	110
MELLOWDALE LOWER MANNVILLE B	1470	129	1341	83	4820	400	0470	188	320	320	1250	1359	80
*MICHICHI LOWER MANNVILLE A	499	72	427	27		160	0580	93	128	128		1250	80
*MICHICHI LOWER MANNVILLE I	806	8	798	50		240	0100	24	192	192		1250	80
MICHICHI BANFF A	430	129	301	192	1050	400	0830	332	320	320	1250	2344	80
*MICHICHI BANFF C	396	24	332	21	19050	400	0000		128	128		3125	80
MICHICHI BANFF D	2600	82	2518	156	4620	721	0260	187	576	576	1252	1335	80
*MICHICHI BANFF E	321	4	317	20	4750	95	0160	15	64	64		1484	80
*MICHICHI BANFF F	269	2	267	17	4710	80	1000	80	64	64		1250	80
MICHICHI BANFF H	180	32	148	9	8900	80	0380	30	64	64	1250	3125	80
*MICHICHI BANFF I	44	13	31	2		80	0500	40	64	64		1250	80
*MIKWAN UPPER MANNVILLE F	134	24	110	7		160	0150	24	128	128		1250	80
*MIKWAN UPPER MANNVILLE G	193	19	174	11		80	0250	20	64	64		1250	80
*MIKWAN UPPER MANNVILLE H	341	58	283	18		160	0250	40	128	128		1250	80
*MIKWAN D-2A	1090	372	718	45		323	0650	210	192	192		1682	80
MIKWAN D-2B	1110	261	849	53	3020	160	0430	69	128	128	1250	2563	80
*MIKWAN D-2C	290	56	234	15		80	0380	30	64	64		1250	80
MIKWAN D-2D	524	57	467	29	2760	80	0800	64	64	64	1250	2422	80
*MIKWAN D-2E	310	9	301	19		92	0000		64	64		1438	80
*MIKWAN D-2F	298	24	274	17		160	1000	160	128	128		1250	80
MIKWAN D-3B	1290	209	1081	67	1190	80	1000	80	64	64	1250	5969	80
*MINEHEAD CARDIUM A	525	25	500	31	5000	155	0150	23	64	64		2422	130

LEGEND: Decimal = Light Dot Rule
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OIL PRORATION DATA
ALLOCATION

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IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*MINNEHIK-BUCK LAKE BELLY RIVER A	215	43	172	11		80	0270	22	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER B	238	25	213	13		80	0040	3	64	64		1250	80
MINNEHIK-BUCK LAKE BELLY RIVER C	1010	82	928	58	1380	80	0830	66	64	64	1250	2336	80
*MINNEHIK-BUCK LAKE BELLY RIVER E	250	39	211	13		80	0640	51	64	64		1250	80
MINNEHIK-BUCK LAKE BELLY RIVER F	538	69	469	29	2760	80	1000	80	64	64	1250	2484	80
*MINNEHIK-BUCK LAKE BELLY RIVER G	70	15	55	3		80	0010	1	64	64		1250	80
*MINNEHIK-BUCK LAKE CARDIUM E	102	3	99	6		80	0100	8	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING C	148	35	113	7		80	0540	43	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING E	42	11	31	2		80	0270	22	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING F	32	10	22	1		160	0150	24	128	128		1250	80
MINNEHIK-BUCK LAKE VIKING H	136	32	104	6	40000	240	0280	67	192	192	1250	3125	80
*MINNEHIK-BUCK LAKE VIKING I	21	9	12	1		80	0750	60	64	64		1250	80
*MINNEHIK-BUCK LAKE OSTRACOD A	1490	372	1118	69		935	0430	402	704	704		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD B	100	26	74	5		85	0180	15	64	64		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD G	251	55	196	12		270	0720	194	192	192		1406	90
*MINNEHIK-BUCK LAKE OSTRACOD H	118		118	7	12140	85	0350	30	64	64		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD E&F	136	6	130	8		90	0070	6	64	64		1406	90
*MINNEHIK-BUCK LAKE JURASSIC B	41	2	39	2		90	0060	5	64	64		1406	90
*MINNEHIK-BUCK LAKE BANFF A	198	1	197	12	7500	90	0000		64	64		1406	90
MITSUE GILWOOD A	607600	208166	399434	24808	1050	26048		26292	44032	90165	0289		80
PRIMARY						11282	320	2617	3776	3904	0299	1563	80
SOLVENT FLOOD						12301	0950	11686	16896	42578	0728	6837	80
WATER FLOOD						12620	0950	11989	23360	43683	0540	11685	80
MORINVILLE D-3B	18600	7775	10825	672	1000	672	1000	672	96	96	7000	57333	80
*MORINVILLE D-3D	171	23	148	9		80	0310	25	16	16		5000	80
MORINVILLE D-3E	3430	264	3166	197	1620	319	1000	319	64	64	4984	21146	80
*MORINVILLE D-3G	127	5	122	8		80	0000		64	64		1250	80
*NELSON VIKING A	1340	77	1263	78		1040	0520	541	832	832		1250	80
*NEVIS BLAIRMORE D	38	12	26	2		80	0000		64	64		1250	80
*NEVIS BLAIRMORE F	215	34	181	11		160	0380	61	128	128		1250	80
*NEVIS BLAIRMORE H	72	1	71	4		80	0500	40	64	64		1250	80
NEVIS UPPER MANNVILLE A	1620	389	1231	76	12630	960	0310	298	544	544	1765	2500	80
*NEVIS UPPER MANNVILLE E	79	7	72	4	20000	80	0500	40	64	64		1250	80
*NEVIS D-2A	822	8	814	51	4770	243	0020	5	128	128		1898	80
NEVIS D-3G	6080	213	5867	364	1000	364	0500	182	64	64	5688	28109	80
*NEW NORWAY D-2	14000	6177	7823	486	8540	4142	0110	456	112	112		36982	80
*NIPISI SLAVE POINT A	353	31	322	20		160	0280	45	128	128		1250	80
NIPISI SLAVE POINT C	435	6	429	27	2960	80	0500	40	64	64	1250	2016	80

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ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA ALLOCATION

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
NIPISI GILWOOD A	570000	193295	376705	23397	1000	23397		24294	30720	55180	0424		80
PRIMARY						7062	270	1603	1472	1664	0480	7094	80
SOLVENT FLOOD						8536	1000	8536	8640	20131	0988	19434	80
WATER FLOOD						14155	1000	14155	20608	33385	0687	13512	80
*NIPISI GILWOOD E	203	76	127	8		80	0380	30	64	64		1250	80
*NIPISI GILWOOD G	225	49	176	11		80	0060	5	64	64		1250	80
NIPISI GILWOOD H	225	16	209	13	12310	160	0950	152	128	128	1250	2344	80
*NIPISI GILWOOD I	272	25	247	15	5330	80	0500	40	64	64		1250	80
NIPISI KEG RIVER SANDSTONE E	7180	1565	5615	349	1600	558	1000	558	512	512	1090	4148	80
NIPISI KEG RIVER SANDSTONE H	480	78	402	25	3200	80	1000	80	64	64	1250	2219	80
*NIPISI KEG RIVER SANDSTONE L	154	34	120	7		80	0150	12	64	64		1250	80
NIPISI KEG RIVER SANDSTONE M	875	32	843	52	1540	80	1000	80	64	64	1250	4047	80
NIPISI KEG RIVER SANDSTONE O	745	13	732	45	1780	80	1000	80	64	64	1250	3438	80
*NITON CARDIUM A	203	51	152	9	8900	80	0500	40	64	64		1250	80
*NITON CARDIUM B	137	30	107	7		80	0000		64	64		1250	80
*NITON CARDIUM E	213	15	198	12		80	1000	80	64	64		1250	80
*NITON CARDIUM F	413	20	393	24		160	1000	160	128	128		1250	80
NITON CARDIUM G	281	9	272	17	4710	80	0500	40	64	64	1250	1297	80
*NITON BASAL QUARTZ G	177	1	176	11		80	0000		64	64		1250	80
NITON BASAL QUARTZ L	332	99	233	14	5710	80	0430	34	64	64	1250	1531	80
*NITON ROCK CREEK C	70	23	47	3		80	0000		64	64		1250	80
*NITON ROCK CREEK D	95	39	56	3		80	0240	19	64	64		1250	80
*NORTHVILLE JURASSIC A	231	11	220	14		80	0100	8	64	64		1250	80
OPEN CREEK BELLY RIVER B	1440	205	1235	77	4440	342	0950	325	192	192	1781	2219	80
OTTER SLAVE POINT A	6000	347	5653	351	2960	1039	0350	364	832	832	1249	1387	80
OTTER GRANITE WASH A	6570	727	5843	363	3530	1281	0910	1166	1024	1024	1251	1898	80
*OTTER GRANITE WASH D	75	13	62	4		80	0330	26	64	64		1250	80
OTTER GRANITE WASH F	6600	134	6466	402	1390	559	1000	559	448	448	1248	4359	80
OTTER GRANITE WASH I	3110	207	2903	180	1330	239	1000	239	192	192	1245	4792	80
OTTER GRANITE WASH J	519	16	503	31	2580	80	0500	40	64	64	1250	2406	80
OTTER GRANITE WASH K	330	8	322	20	4000	80	0500	40	64	64	1250	1484	80
OTTER GRANITE WASH L	828	85	743	46	1740	80	0500	40	64	64	1250	3828	80
*PAKOWKI LAKE SUNBURST B	168	19	149	9	17780	160	0500	80	64	64		2500	80
PANNY KEG RIVER A	1210	135	1075	67	3580	240	1000	240	192	192	1250	1865	80
PANNY KEG RIVER B	610	51	559	35	2290	80	0500	40	64	64	1250	2813	80
PANNY KEG RIVER C	3660	401	3259	202	1000	202	1000	202	128	128	1578	8461	80
PANNY KEG RIVER D	10400	689	9711	603	1000	603	1000	603	320	320	1884	9616	80
*PANNY KEG RIVER E	234	33	201	12		80	1000	80	64	64		1250	80

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ENERGY RESOURCES CONSERVATION BOARD
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OIL ~~PRORATION~~ ALLOCATION DATA

~~X~~ IP NO 4 YEAR 1987 MONTH SEPTEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
PANNY KEG RIVER F	750	31	719	45	1780	800750		60	64	64	1250	3469	80
PANNY KEG RIVER G	1220	117	1103	69	1160	801000		80	64	64	1250	5641	80
PANNY KEG RIVER H	729	16	713	44	1820	801000		80	64	64	1250	1688	80
PANNY KEG RIVER I	1430	42	1388	86	1000	861000		86	64	64	1344	6609	80
PANNY KEG RIVER J	428	8	420	26	3080	800500		40	64	64	1250	1984	80
PANNY KEG RIVER K	665	15	650	40	4000	1600500		80	128	128	1250	1539	80
*PANNY KEG RIVER L	217	3	214	13		800500		40	64	64		1250	80
*PANNY KEG RIVER M	443	12	431	27	4860	1310110		14	64	64		2047	80
PARFLESH UPPER MANNVILLE D	328	25	303	19	4210	800500		40	16	16	5000	6063	80
PARFLESH UPPER MANN G WATER FLOOD	5380	2101	3279	204	2750	5610800		449	288	288	1948	5528	80
*PEARCE D-2A	108	39	69	4		1150240		28	64	64		1797	115
PEAVEY BLAIRMORE	4430	977	3453	214	7100	1519		399	416	480	3165		80
PRIMARY						9110370		337	288	288	3163	5000	80
* WATER FLOOD						5650110		62	128	192		4414	80
*PEAVEY BLAIRMORE C	79	17	62	4		800280		22	16	16		5000	80
*PEAVEY BLAIRMORE D	43	3	40	2		800040		3	16	16		5000	80
*PECO BELLY RIVER C	2640	246	2394	149		9000610		549	640	640		1406	90
*PECO BELLY RIVER D	202	7	195	12		800000			64	64		1250	80
*PECO BELLY RIVER E	402	25	377	23	5180	1190110		13	64	64		1859	95
*PECO BELLY RIVER H	341	26	315	20		1200800		96	64	64		1875	120
*PECO BELLY RIVER I	157		157	10		800000			64	64		1250	80
*PECO BELLY RIVER J	200		200	12		850000			64	64		1328	85
*PECO BELLY RIVER K	590	8	582	36	4870	1750040		7	64	64		2734	85
*PECO BELLY RIVER L	154	1	153	10		800000			64	64		1250	80
*PECO BELLY RIVER M	225	6	219	14		800000			64	64		1250	80
*PECO CARDIUM C	228	67	161	10		2400050		12	128	128		1875	120
*PECO CARDIUM D	47	4	43	3		1200060		7	64	64		1875	120
*PECO CARDIUM E	27	11	16	1		1200420		50	64	64		1875	120
*PECO CARDIUM H	77	5	72	430000		1200000			64	64		1875	120
*PECO GETHING B	185	17	168	10		2000250		50	64	64		3125	200
PEMBINA KEYSTONE BELLY RIVER B	96800	30246	66554	4134	1220	5043		3737	6080	15382	0328		80
PRIMARY						1890760		144	576	576	0328	6337	80
WATER FLOOD						4855 0740		3593	5504	14806	0882	13963	80
PEMBINA KEYSTONE BELLY RIVER C	30800	10412	20388	1266	1900	2405		1705	2048	4752	0506		80
PRIMARY						2271850		420	448	448	0507	5179	80
WATER FLOOD						21780590		1285	1600	4304	1361	13944	80
PEMBINA KEYSTONE BELLY RIVER L	11600	2495	9105	566	10630	6017		414	1024	2445	2461		80
PRIMARY						6300140		88	256	256	2461	2500	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 25

ALLOCATION

NO 4 YEAR 1987 MONTH SEPTEMBER

IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
PEMBINA KEYSTONE BELLY RIVER L (CONTINUED)													
* WATER FLOOD						3255	0100	326	768	2189		4238	80
PEMBINA KEYSTONE BELLY RIVER M	19460	5269	14191	881	3360	2960		1319	1920	1920	1542		80
PRIMARY						247	0180	44	160	160	1544	2500	80
WATER FLOOD						2713	0470	1275	1760	1760	1541	3255	80
PEMBINA KEYSTONE BELLY RIVER U	21300	5451	15849	984	3330	3277		1568	2592	4643	0706		80
PRIMARY						723	0650	470	1024	1024	0706	2500	80
WATER FLOOD						2554	0430	1098	1568	3619	1629	3340	80
PEMBINA KEYSTONE BELLY RIVER X	19700	2324	17376	1079	9510	10261		799	1824	5700	1800		80
PRIMARY						346	0220	76	192	192	1802	2500	80
* WATER FLOOD						5563	0130	723	1632	5508		3409	80
PEMBINA BELLY RIVER FFF&GGG	7296	927	6369	396	5250	2079		938	1632	2400	0866		80
PRIMARY						748	0400	299	864	864	0866	2500	80
WATER FLOOD						1331	0480	639	768	1536	1733	1919	80
*PEMBINA BELLY RIVER B2B & C2C	575	5	570	35	4860	170	0050	9	128	128		1328	80
*PEMBINA BELLY RIVER BBB	126	18	108	7		80	0040	3	64	64		1250	80
PEMBINA BELLY RIVER DDD	8980	651	8329	517					1152	1663			80
PRIMARY							0500		768	768		1250	80
WATER FLOOD							0870		384	895		4422	80
*PEMBINA BELLY RIVER LLL	273	67	206	13		400	0030	12	160	160		2500	80
*PEMBINA BELLY RIVER PPP	197	17	180	11		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER RRR	63	12	51	3		80	0000		32	32		2500	80
*PEMBINA BELLY RIVER TTT	1900	88	1812	113	4970	562	0090	51	320	320		1756	80
PEMBINA BELLY RIVER ZZZ	519	26	493	31	2580	80	0500	40	64	64	1250	2406	80
PEMBINA BELLY RIVER A2A	332	85	247	15	16000	240	0330	79	192	192	1250	2344	80
*PEMBINA BELLY RIVER D2D	193		193	12		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER F2F	97	4	93	6		80	0150	12	64	64		1250	80
*PEMBINA BELLY RIVER H2H	17	6	11	1		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER J2J	183		183	11		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER K2K	189		189	12		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER L2L	251	5	246	15		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER M2M	435	3	432	27		160	0160	26	128	128		1250	80
*PEMBINA BELLY RIVER O2O	241		241	15		160	0000		128	128		1250	80
*PEMBINA BELLY RIVER P2P	154		154	10		80	0060	5	64	64		1250	80
PEMBINA BELLY RIVER Q2Q	320	4	316	20	4000	80	0350	28	64	64	1250	1484	80
*PEMBINA BELLY RIVER S2S	165		165	10		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER U2U	240	1	239	15	5350	80	0500	40	64	64		1250	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ ALLOCATION DATA

X NO 4 IP YEAR 1987 MONTH SEPTEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PEMBINA BELLY RIVER V2V	186		186	12		800	180	14	64	64		1250	80
*PEMBINA BELLY RIVER X2X	600	4	596	37	4820	1780	110	20	64	64		2781	80
PEMBINA BELLY RIVER Z2Z	369	2	367	23	3480	800	500	40	64	64	1250	1703	80
*PEMBINA BELLY RIVER B3B	250	22	228	14	5710	800	500	40	64	64		1250	80
PEMBINA LEA PARK A	282	47	235	15	5330	800	750	60	64	64	1250	1297	80
*PEMBINA CARDIUM H	145	49	96	6		800	100	8	64	64		1250	80
PEMBINA CARDIUM I	320	16	304	19	4210	800	310	25	64	64	1250	1484	80
*PEMBINA CARDIUM J	165	7	158	10		800	190	15	64	64		1250	80
*PEMBINA CARDIUM K	247	10	237	15		800	000		64	64		1250	80
PEMBINA CARDIUM L	1080	66	1014	63	2540	1600	1000	160	128	128	1250	2500	80
*PEMBINA CARDIUM M	311	13	298	19	4850	920	120	11	64	64		1438	80
*PEMBINA CARDIUM N	240	12	228	14		800	150	12	64	64		1250	80
*PEMBINA CARDIUM O	25	1	24	1		800	000		64	64		1250	80
*PEMBINA SECOND WHITE SPECKS A	100	12	88	5		800	360	29	64	64		1250	80
*PEMBINA SECOND WHITE SPECKS B	257	12	245	15		800	500	40	64	64		1250	80
PEMBINA VIKING B	1200	450	750	47	25530	1200	080	96	1344	1344	0893	1250	80
*PEMBINA VIKING F	52	18	34	2	40000	800	500	40	64	64		1250	80
*PEMBINA VIKING G	136	6	130	8	10000	800	500	40	64	64		1250	80
*PEMBINA GLAUCONITIC K	318		318	20		940	000		64	64		1469	80
*PEMBINA LOBSTICK GLAUCONITIC R	2850	134	2716	169	5220	880	570	502	704	704		1250	80
*PEMBINA GLAUCONITIC Z	33	1	32	2	40000	800	500	40	64	64		1250	80
*PEMBINA LOBSTICK GLAUCONITIC FL&M	353	11	342	21	4960	1040	050	5	64	64		1625	80
*PEMBINA OSTRACOD D	143	42	101	6		800	000		64	64		1250	80
PEMBINA OSTRACOD E	11970	1473	10497	652	2940	1917		2018	2944	8220	0233		80
PRIMARY						453	250	146	192	192	0234	1250	80
WATER FLOOD						1872	1000	1872	2752	8028	0680	1260	80
*PEMBINA OSTRACOD F	93	19	74	5		800	100	8	64	64		1250	80
PEMBINA OSTRACOD K	351	41	310	19	4210	800	500	40	64	64	1250	1625	80
*PEMBINA OSTRACOD N	37	1	36	2		800	000		64	64		1250	80
PEMBINA KEYSTONE ELLERSLIE A	1600	662	938	58	5520	3200	1000	320	224	224	1429	2112	80
*PEMBINA ELLERSLIE D	155	9	146	9		1050	130	14	64	64		1641	105
*PEMBINA ELLERSLIE E	127	25	102	6		1050	290	30	64	64		1641	105
*PEMBINA ELLERSLIE G	1870	156	1714	106		6400	300	192	512	512		1250	80
*PEMBINA ELLERSLIE I	129	16	113	7		800	240	19	64	64		1250	80
*PEMBINA ELLERSLIE K	68	4	64	4		800	040	3	64	64		1250	80
*PEMBINA JURASSIC B	242	31	211	13		1000	410	41	64	64		1563	100
*PEMBINA JURASSIC E	763	45	718	45		2400	430	103	192	192		1250	80
*PEMBINA JURASSIC F	88	12	76	5		2200	050	11	128	128		1719	110

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ ALLOCATION DATA

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*PEMBINA JURASSIC G	96	5	91	6		85	0080	7	64	64		1328	85
*PEMBINA JURASSIC J	131	10	121	8		80	0500	40	64	64		1250	80
*PEMBINA JURASSIC K	300	32	268	17		100	0700	70	64	64		1563	100
*PEMBINA JURASSIC M	209	3	206	13		80	0500	40	64	64		1250	80
*PEMBINA JURASSIC N	172	2	170	11	7270	80	0370	30	64	64		1250	80
*PEMBINA JURASSIC Q	315	6	309	19	5260	100	0240	24	64	64		1563	100
*PEMBINA PEKISKO B	99		99	6	13330	80	0500	40	64	64		1250	80
PEMBINA BLUERIDGE A	975	224	751	47	2870	135	0500	68	128	128	1055	2250	135
PEMBINA BLUERIDGE D	615	68	547	34	3970	135	0850	115	64	64	2109	2844	135
PEMBINA NISKU A SOLVENT FLOOD	19600	4204	15396	956	1000	956	1000	956	128	128	7469	45305	195
*PEMBINA NISKU B WATER FLOOD	280	44	236	15	12330	185	1000	185	64	64		2891	185
PEMBINA NISKU C WATER FLOOD	7150	2309	4841	301	1000	301	1000	301	192	192	1568	11021	140
PEMBINA NISKU D SOLVENT FLOOD	34600	7597	27003	1677	1000	1677	1000	1677	320	320	5241	31994	130
PEMBINA NISKU E WATER FLOOD	2300	579	1721	107	1400	150	1000	150	64	64	2344	10641	150
PEMBINA NISKU G SOLVENT FLOOD	21000	4795	16205	1006	1000	1006	1000	1006	192	192	5240	32365	180
PEMBINA NISKU H WATER FLOOD	2340	425	1915	119	1340	159	1000	159	128	128	1242	5406	160
PEMBINA NISKU I WATER FLOOD	3000	246	2754	171	1000	171	1000	171	64	64	2672	13875	80
PEMBINA NISKU J WATER FLOOD	5640	1214	4426	275	1200	330	1000	330	128	128	2578	13039	165
PEMBINA NISKU K SOLVENT FLOOD	20800	3832	16968	1054	1000	1054	1000	1054	128	128	8234	48086	180
PEMBINA NISKU L SOLVENT FLOOD	41000	6326	34674	2154	1000	2154	1000	2154	320	320	6731	37909	175
PEMBINA NISKU M SOLVENT FLOOD	21400	3832	17568	1091	1000	1091	1000	1091	192	192	5682	32979	170
PEMBINA NISKU N WATER FLOOD	7200	521	6679	415	1000	415	1000	415	192	192	2161	11094	155
PEMBINA NISKU O SOLVENT FLOOD	11900	1753	10147	630	1000	630	1000	630	128	128	4922	27508	170
PEMBINA NISKU P SOLVENT FLOOD	33150	4771	28379	1763	1000	1763	1000	1763	256	256	6887	38316	180
PEMBINA NISKU Q SOLVENT FLOOD	23500	1753	21747	1351	1000	1351	1000	1351	256	256	5277	27160	175
PEMBINA NISKU R WATER FLOOD	1920	359	1561	97	1650	160	1000	160	128	128	1250	4438	160
PEMBINA NISKU S WATER FLOOD	3500	685	2815	175	1000	175	1000	175	64	64	2734	16188	140
*PENHOLD VIKING B	1020	245	775	48		1040	0270	281	832	832		1250	80
PENHOLD VIKING E	399	1	398	25	3200	80	0000		64	64	1250	1844	80
*PENHOLD VIKING F	148	1	147	9	8900	80	0500	40	64	64		1250	80
*PENHOLD VIKING H	160	6	154	10	8000	80	0500	40	64	64		1250	80
*PENHOLD LOWER MANNVILLE D	206	7	199	12		80	0500	40	64	64		1250	80
*PENHOLD LOWER MANNVILLE E	240	5	235	15	10670	160	0500	80	128	128		1250	80
*PINE CREEK BELLY RIVER A	87	3	84	5		80	0000		64	64		1250	80
*PINE CREEK CARDIUM L	65	19	46	3		80	0180	14	64	64		1250	80
*PINE CREEK CARDIUM M	172	41	131	8		100	0300	30	64	64		1563	100
*PINE CREEK CARDIUM N	151	17	134	8		80	0190	15	64	64		1250	80
*PINE CREEK CARDIUM O	157	5	152	9		80	0130	10	64	64		1250	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ ALLOCATION DATA

~~X~~ NO 4 IP YEAR 1987 MONTH SEPTEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A m^3/d
PINE CREEK CARDIUM H&I	6100	1579	4521	281	13010	3656	0100	366	4288	4288	0853	1563	85
PINE CREEK SECOND WHITE SPECKS A	2860	1065	1795	111	5140	571	0600	343	384	384	1487	2203	95
*POUCE COUPE HALFWAY B	124	1	123	8		80	0000		64	64		1250	80
*POUCE COUPE HALFWAY C	924	64	860	53		320	0280	90	256	256		1250	80
POUCE COUPE HALFWAY D	458	6	452	28	2860	80	0600	48	64	64	1250	2125	80
POUCE COUPE SOUTH BOUNDARY B	12000	1157	10843	673	3800	2557		1324	2688	4157	0615		80
PRIMARY						551	0800	441	896	896	0615	1250	80
WATER FLOOD						2006	0440	883	1792	3261	1119	1701	80
*POUCE COUPE SOUTH BOUNDARY C	133	48	85	5		80	0190	15	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY E	113	15	98	6		80	0280	22	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY F	125	13	112	7		80	0190	15	64	64		1250	80
POUCE COUPE STH BDY A & CHAR LK B	4650	698	3952	245	4570	1120		343	1024	1677	0668		80
PRIMARY						427	0510	218	640	640	0667	1250	80
WATER FLOOD						693	0180	125	384	1037	1805	2081	80
*POUCE COUPE SOUTH DOIG C	219		219	14	6070	85	0500	43	64	64		1328	85
*PREVO VIKING A	440	95	345	21		640	0270	173	512	512		1250	80
*PREVO VIKING B	194	39	155	10		320	0330	106	256	256		1250	80
PREVO UPPER MANNVILLE B	1300	77	1223	76	1050	80	1000	80	64	64	1250	6016	80
PREVO LOWER MANNVILLE C	359	14	345	21	3810	80	0620	50	64	64	1250	1656	80
*PREVO PEKISKO A	170		170	11	7730	85	0710	60	64	64		1328	85
*PROGRESS DOE CREEK A	960	25	935	58		720	0270	194	576	576		1250	80
*PROGRESS CHARLIE LAKE B	15	1	14	1		80	0060	5	64	64		1250	80
*PROGRESS CHARLIE LAKE C	145	3	142	9		80	0170	14	64	64		1250	80
*PROGRESS CHARLIE LAKE E	122	2	120	7	11450	80	0500	40	64	64		1250	80
*PROGRESS CHARLIE LAKE F	93	6	87	5	16000	80	0500	40	64	64		1250	80
PROGRESS CHARLIE LAKE G	1250	77	1173	73	4380	320	0430	138	256	256	1250	1445	80
*PROGRESS CHARLIE LAKE I	196	15	181	11		80	0310	25	64	64		1250	80
*PROGRESS CHARLIE LAKE J	138	6	132	8	10000	80	0500	40	64	64		1250	80
*PROGRESS BOUNDARY A	19	3	16	1		80	0000		64	64		1250	80
PROGRESS HALFWAY B	6310	475	5835	362	2870	1039	0850	883	1088	1088	0955	2084	80
*PROGRESS HALFWAY C	405	3	402	25		120	0000		64	64		1875	80
*PROGRESS HALFWAY E	1120	163	957	59	5620	331	0120	40	128	128		2586	80
*PROGRESS HALFWAY H	107	2	105	7		80	0100	8	64	64		1250	80
*PROGRESS HALFWAY I	112	6	106	7		80	0060	5	64	64		1250	80
PROGRESS HALFWAY J	1130	51	1079	67	2390	160	0750	120	128	128	1250	2609	80
*PROGRESS DOIG A	1000	17	983	61	4860	296	0040	12	64	64		4625	80
*PROVOST VIKING V	170	64	106	7		80	0750	60	64	64		1250	80
*PROVOST MANNVILLE T	38	12	26	2		80	0000		32	32		2500	80

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ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PROVOST UPPER MANNVILLE F3F	246		246	15		800250		20	64	64		1250	80
*PROVOST LLOYDMINSTER D	1780	128	1652	103		5600360		202	448	448		1250	80
*PROVOST LLOYDMINSTER H	120	17	103	6		800430		34	64	64		1250	80
*PROVOST LLOYDMINSTER I	30	6	24	1		800000			64	64		1250	80
*PROVOST LLOYDMINSTER J	35	8	27	2		800130		10	16	16		5000	80
*PROVOST LLOYDMINSTER L	48	3	45	3		800150		12	64	64		1250	80
*PROVOST LLOYDMINSTER M	33		33	2		800000			16	16		5000	80
*PROVOST LLOYDMINSTER N	199	2	197	12		800000			64	64		1250	80
*PROVOST LLOYDMINSTER O	1330	137	1193	74		1440620		893	288	288		5000	80
*PROVOST LLOYDMINSTER Q	41		41	3		800010		1	16	16		5000	80
*PROVOST LLOYDMINSTER R	252	5	247	15		800500		40	64	64		1250	80
*PROVOST LLOYDMINSTER S	102		102	6	13350	800500		40	64	64		1250	80
*PROVOST CUMMINGS A	2500	888	1612	100		1760520		915	704	704		2500	80
*PROVOST CUMMINGS E	223	3	220	14		800000			64	64		1250	80
*PROVOST CUMMINGS F	264	43	221	14		800900		72	64	64		1250	80
*PROVOST CUMMINGS G	111	41	70	4		800940		75	32	32		2500	80
*PROVOST CUMMINGS I	150	72	78	5		4000330		132	80	80		5000	80
*PROVOST LOWER MANNVILLE P	152	24	128	8		800280		22	64	64		1250	80
*PROVOST LOWER MANNVILLE W	86	17	69	4		800130		10	64	64		1250	80
*PROVOST LOWER MANNVILLE AA	98	19	79	5		800420		34	64	64		1250	80
PROVOST LOWER MANNVILLE BB	446	12	434	27	2960	800450		36	64	64	1250	2063	80
*PROVOST ELLERSLIE C	147	2	145	9		800000			64	64		1250	80
*PROVOST ELLERSLIE D	1050	230	820	51		7200300		216	144	144		5000	80
*PROVOST D-1A	21	1	20	1		800000			64	64		1250	80
*PUSKWASKAU D-2A	372	44	328	20		1350000			64	64		2109	135
PUSKWASKAU D-3A	3080	144	2936	182	2390	4350400		174	192	192	2266	4745	145
*RACOSTA UPPER MANNVILLE A	276	4	272	17	4830	820010		1	64	64		1281	80
*RACOSTA BASAL QUARTZ A	750	125	625	39		2400240		58	192	192		1250	80
RAINBOW SLAVE POINT B	373	22	351	22	3640	801000		80	64	64	1250	1719	80
RAINBOW SULPHUR POINT B	935	60	875	54	2960	1600900		144	128	128	1250	2164	80
RAINBOW SULPHUR POINT F	1710	629	1081	67	2390	1601000		160	128	128	1250	7906	80
RAINBOW MUSKEG C	6000	1563	4437	276	1000	2760840		232	256	256	1078	6934	80
RAINBOW MUSKEG K	1590	183	1407	87	1840	1601000		160	128	128	1250	3672	80
*RAINBOW MUSKEG M	173	46	127	8		801000		80	64	64		1250	80
RAINBOW MUSKEG N	3710	133	3577	222	2880	6390450		288	512	512	1248	2145	80
*RAINBOW MUSKEG P	203	20	183	11		800360		29	64	64		1250	80
RAINBOW MUSKEG S	3240	608	2632	163	5880	9580050		48	192	192	4990	4995	80
RAINBOW MUSKEG Y	900	29	871	54	4440	2400600		144	192	192	1250	1385	80

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OIL ~~XXXXXXXXXXXX~~ PRORATION DATA
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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
*RAINBOW MUSKEG Z	339	5	334	21	4770	100	0000		64	64		1563	80
RAINBOW MUSKEG AA	435	11	424	26	3080	80	0300	24	64	64	1250	2016	80
*RAINBOW MUSKEG BB	227		227	14		80	0500	40	64	64		1250	80
*RAINBOW MUSKEG CC	171		171	11		80	0250	20	64	64		1250	80
RAINBOW KEG RIVER B SOLVENT FLOOD	308000	93636	214364	13314	1000	13314	1000	13314	896	896	14859	285792	80
RAINBOW KEG RIVER F WATER FLOOD	191000	74765	116235	7219	1000	7219	1000	7219	1280	1280	5640	44152	80
RAINBOW KEG RIVER I SOLVENT FLOOD	35700	12488	23212	1442	1000	1442	0000		320	320	4506	33009	80
RAINBOW KEG RIVER K	6230	2158	4072	253	2820	71	3100	713	576	576	1238	3200	80
RAINBOW KEG RIVER U	8450	3476	4974	309	1030	31	8100	318	256	256	1242	9766	80
RAINBOW KEG RIVER X	3180	1106	2074	129	1860	240	0950	228	192	192	1250	2484	80
*RAINBOW KEG RIVER DD	878	379	499	31	8390	26	0070	18	64	64		4063	80
RAINBOW KEG RIVER GG	8930	2053	6877	427	1000	427	1000	427	320	320	1334	8256	80
*RAINBOW KEG RIVER II SOLVENT FLOOD	26200	8525	17675	1098	7060	775	2005	388	192	192		40375	80
RAINBOW KEG RIVER LL	2380	872	1508	94	2550	24	0100	240	192	192	1250	5500	80
RAINBOW KEG RIVER MM	6440	946	5494	341	1410	48	1100	481	384	384	1253	4964	80
RAINBOW KEG RIVER OO WATER FLOOD	4470	1137	3333	207	1000	207	1000	207	256	256	0809	5168	80
RAINBOW KEG RIVER PP	3020	1066	1954	121	1320	160		167	128	141	1135		80
PRIMARY						7	3100	80	64	64	1141	6063	80
WATER FLOOD						8	7100	87	64	77	1359	7966	80
RAINBOW KEG RIVER ZZ	1200	455	745	46	3480	160	0500	80	128	128	1250	6797	80
I.S. NO. 1 SOLVENT FLOOD	254100	91892	162208	10075	1000	10075	1000	10075	1344	1344	7496	157374	80
I.S. NO. 2 SOLVENT FLOOD	89310	20651	68659	4264	1000	4264	1000	4264	896	896	4759	94063	80
I.S. NO. 11 SOLVENT FLOOD	167000	46461	120539	7487	1000	748	7065	486	1536	1536	4874	11250	80
RAINBOW KEG RIVER BBB	1800	377	1423	88	1820	160	0620	99	128	128	1250	4164	80
RAINBOW KEG RIVER CCC	1950	691	1259	78	1030	80	1000	80	64	64	1250	12500	80
*RAINBOW KEG RIVER III	748	7	741	46		22	1000		64	64		3453	80
RAINBOW KEG RIVER LLL	1130	174	956	59	1360	80	0950	76	128	128	0625	2609	80
RAINBOW KEG RIVER RRR WATER FLOOD	6900	993	5907	367	1000	367	1000	367	128	128	2867	15953	80
RAINBOW KEG RIVER SSS	586	174	412	26	3080	80	0370	30	64	64	1250	2703	80
RAINBOW KEG RIVER TTT	1360	431	929	58	1380	80	1000	80	64	64	1250	6281	80
RAINBOW KEG RIVER UUU	334	82	252	16	5000	80	0370	30	64	64	1250	1547	80
*RAINBOW KEG RIVER VVV	137	20	117	7		80	1000	80	64	64		1250	80
RAINBOW KEG RIVER YYY	280	53	227	14	5710	80	0370	30	64	64	1250	1297	80
*RAINBOW KEG RIVER A2A	969	36	933	58	4950	287	0170	49	64	64		4484	80
RAINBOW KEG RIVER C2C WATER FLOOD	13500	3000	10500	652	1000	652	1000	652	192	192	3396	20807	80
*RAINBOW KEG RIVER D2D	135	7	128	8		80	0250	20	64	64		1250	80
*RAINBOW KEG RIVER F2F	270	8	262	16		80	0900	72	64	64		1250	80
*RAINBOW KEG RIVER I2I	368	41	327	20		109	0000		64	64		1703	80

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ENERGY RESOURCES CONSERVATION BOARD
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OIL ~~PRORATION~~ ALLOCATION DATA

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RAINBOW KEG RIVER K2K	450	19	431	27	2960	80	1000	80	64	64	1250	2078	80
RAINBOW KEG RIVER M2M	300		300	19	4210	80	0500	40	64	64	1250	1391	80
RAINBOW KEG RIVER O2O	1050	16	1034	64	1250	80	1000	80	64	64	1250	4859	80
RAINBOW KEG RIVER P2P	280	5	275	17	4700	80	0500	40	64	64	1250	1297	80
RAINBOW KEG RIVER Q2Q	700	7	693	43	1860	80	0500	40	64	64	1250	3234	80
*RAINBOW KEG RIVER R2R	104	3	101	6	13330	80	0500	40	64	64		1250	80
RAINBOW KEG RIVER S2S	805	7	798	50	1600	80	0500	40	64	64	1250	3719	80
RAINBOW KEG RIVER T2T	638		638	40	2000	80	0500	40	64	64	1250	2953	80
RAINBOW KEG RIVER U2U	993		993	62	1290	80	0500	40	64	64	1250	4594	80
*RAINBOW SOUTH MUSKEG B	405	105	300	19		160	0500	80	128	128		1250	80
RAINBOW SOUTH MUSKEG C	1260	47	1213	75	1070	80	0950	76	64	64	1250	5828	80
RAINBOW SOUTH MUSKEG G	1200	153	1047	65	1230	80	1000	80	64	64	1250	5547	80
RAINBOW SOUTH MUSKEG H	939	261	678	42	1900	80	1000	80	64	64	1250	4344	80
RAINBOW SOUTH MUSKEG K	800	193	607	38	4210	160	0800	128	128	128	1250	1852	80
RAINBOW SOUTH MUSKEG N	600	43	557	35	2290	80	0950	76	64	64	1250	2781	80
*RAINBOW SOUTH MUSKEG O	2040	69	1971	122	4950	604	0160	97	192	192		3146	80
RAINBOW SOUTH MUSKEG P	5000	111	4889	304	2370	720	0800	576	576	576	1250	2889	80
RAINBOW SOUTH MUSKEG Q	2110	24	2086	130	1850	241	0070	17	192	192	1255	3250	80
RAINBOW SOUTH MUSKEG R	419	11	408	25	3200	80	0000		64	64	1250	1938	80
RAINBOW SOUTH MUSKEG S	720		720	45	1780	80	0950	76	64	64	1250	3328	80
RAINBOW SOUTH MUSKEG U	388		388	24	3330	80	0750	60	64	64	1250	1797	80
RAINBOW SOUTH KEG RIVER B SOLV FLD	52100	16618	35482	2204	1000	2204	1000	2204	256	256	8609	60219	80
RAINBOW SOUTH KEG RIVER C	11300	1953	9347	581	1000	581	1000	581	448	448	1297	7464	80
RAINBOW SOUTH KEG RIVER J	1800	252	1548	96	1000	96	1000	96	64	64	1500	8328	80
*RAINBOW SOUTH KEG RIVER K	778	169	609	38		230	0000		64	64		3594	80
RAINBOW SOUTH KEG RIVER L	428	126	302	19	4210	80	0000		64	64	1250	1984	80
*RAINBOW SOUTH KEG RIVER N	17500	1238	16262	1010	5130	5178	0010	52	128	128		40453	80
RAINBOW SOUTH KEG RIVER P	1530	279	1251	78	1020	80	1000	80	64	64	1250	7078	80
*RAINBOW SOUTH KEG RIVER S	2140	409	1731	108	5860	633	0140	89	64	64		9891	80
RED EARTH SLAVE POINT E	2400	889	1511	94	17870	1680	0230	386	1312	1312	1280	2500	80
*RED EARTH SLAVE POINT Q	244	13	231	14		80	0440	35	64	64		1250	80
*RED EARTH SLAVE POINT S	880	48	832	52		320	0150	48	256	256		1250	80
RED EARTH SLAVE POINT U	357	72	285	18	4440	80	0750	60	64	64	1250	1656	80
RED EARTH SLAVE POINT V	884	123	761	47	5110	240	0420	101	192	192	1250	1365	80
*RED EARTH SLAVE POINT W	193	13	140	9		80	0000		64	64		1250	80
*RED EARTH SLAVE POINT Y	248	2	246	15		80	0000		64	64		1250	80
*RED EARTH SLAVE POINT Z	49	6	43	3		80	0000		32	32		2500	80
RED EARTH GRANITE WASH A	43200	13907	29293	1819	1800	3274	0580	1899	2160	2160	1516	15364	80

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RED EARTH GRANITE WASH C	8300	3208	5092	316	3040	961	0390	375	512	512	1877	4803	80
*RED EARTH GRANITE WASH F	512	27	485	30	.	160	0080	13	128	128	.	1250	80
*RED EARTH GRANITE WASH K	316	140	176	11	.	94	0000	.	64	64	.	1469	80
*RED EARTH GRANITE WASH V	1120	59	1061	66	5020	331	0080	26	64	64	.	5172	80
RED EARTH GRANITE WASH DD	1860	57	1803	112	1430	160	1000	160	128	128	1250	4297	80
*RED EARTH GRANITE WASH HH	1560	81	1479	92	5030	462	0150	69	192	192	.	2406	80
*RED EARTH GRANITE WASH KK	216	1	215	13	.	80	0000	.	64	64	.	1250	80
RED EARTH GRANITE WASH LL	500	10	490	30	2670	80	0500	40	64	64	1250	2313	80
*RED EARTH GRANITE WASH NN	820	19	801	50	2420	121	0230	28	64	64	.	1898	80
*RED EARTH GRANITE WASH OO	968	36	932	58	4930	286	0160	46	32	32	.	8938	80
*RED EARTH GRANITE WASH PP	752	18	734	46	4850	223	0160	36	128	128	.	1742	80
*RED EARTH GRANITE WASH QQ	52	17	35	2	.	80	0250	20	64	64	.	1250	80
RED EARTH GRANITE WASH RR	1050	65	985	61	2620	160	1000	160	96	96	1667	3240	80
*RED EARTH GRANITE WASH SS	57	3	54	3	.	80	0000	.	64	64	.	1250	80
*RED EARTH GRANITE WASH TT	714	3	711	44	4800	211	0000	.	64	64	.	3297	80
*RED EARTH GRANITE WASH UU	82	22	60	4	.	80	0950	76	64	64	.	1250	80
RED EARTH GRANITE WASH VV	359	25	334	21	3810	80	0450	36	64	64	1250	1656	80
RED EARTH GRANITE WASH XX	645	28	617	38	2110	80	1000	80	64	64	1250	2984	80
*RED EARTH GRANITE WASH ZZ	531	11	520	32	4910	157	0080	13	64	64	.	2453	80
*RED EARTH GRANITE WASH AAA	79	5	74	5	.	80	0190	15	32	32	.	2500	80
RED EARTH GRANITE WASH CCC	488	26	462	29	5520	160	0900	144	96	96	1667	2500	80
*RED EARTH GRANITE WASH EEE	496	33	463	29	.	160	0560	90	64	64	.	2500	80
RED EARTH GRANITE WASH FFF	375	37	338	21	3810	80	1000	80	64	64	1250	1734	80
*RED EARTH GRANITE WASH HHH	1390	68	1322	82	5020	411	0060	25	64	64	.	6422	80
RED EARTH GRANITE WASH III	2320	102	2218	138	1740	240	0950	228	192	192	1250	3573	80
RED EARTH GRANITE WASH JJJ	728	36	692	43	1860	80	1000	80	64	64	1250	3359	80
*RED EARTH GRANITE WASH MMM	2920	928	1992	124	6970	864	0080	69	160	160	.	5400	80
*RED WILLOW GLAUCONITIC A	228	23	205	13	.	80	0000	.	64	64	.	1250	80
*RED WILLOW CAMROSE A	298	86	212	13	.	160	0130	21	128	128	.	1250	80
RED WILLOW CAMROSE B	488	45	443	28	2860	80	0370	30	64	64	1250	2250	80
RED WILLOW CAMROSE C	500	41	459	29	2760	80	0960	77	64	64	1250	2313	80
*RED WILLOW CAMROSE D	134	.	134	8	10000	80	0500	40	64	64	.	1250	80
*RED WILLOW CAMROSE E	96	7	89	6	.	80	0310	25	64	64	.	1250	80
*REDWATER LOWER VIKING B	4000	689	3311	206	.	192	0180	346	1536	1536	.	1250	80
*RETLAW MANNVILLE KK	139	27	112	7	.	80	0000	.	64	64	.	1250	80
RETLAW MANNVILLE LL	2480	380	2100	130	3690	480	0410	197	384	384	1250	1911	80
RETLAW MANNVILLE NNN	280	39	241	15	5330	80	0230	18	32	32	2500	2594	80
*RETLAW MANNVILLE RRR	237	40	197	12	.	160	0270	43	128	128	.	1250	80

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*RICH VIKING B	77		77	5	16000	80	0500	40	64	64		1250	80
*RICH VIKING C	185	6	179	11	7270	80	0500	40	64	64		1250	80
RICH D-2A	800	121	679	42	1900	80	0750	60	64	64	1250	3703	80
RICH D-3A	5800	2841	2959	184	1000	184	1000	184	64	64	2875	26813	80
*RICH WINNIPEGOSIS A	194	6	188	12	8330	100	0500	50	64	64		1563	100
RICHDALE UPPER MANNVILLE G	1390	125	1265	79	5060	400	0250	100	320	320	1250	1284	80
RICHDALE UPPER MANNVILLE L	1110	60	1050	65	2460	160	0600	96	128	128	1250	2563	80
*RICHDALE UPPER MANNVILLE S	257	14	243	15		80	0350	28	64	64		1250	80
*RICHDALE LOWER MANNVILLE O	122		122	8		80	0000		64	64		1250	80
RICINUS CARDIUM A	19910	6677	13233	822	4340	3567		2291	1856	2282	1563		155
PRIMARY						1000	1110	1110	640	640	1563	4253	155
GAS FLOOD						2567	0460	1181	1216	1642	2111	2606	155
RICINUS CARDIUM D	2380	916	1464	91	5270	480	0580	278	448	448	1071	1571	160
RICINUS CARDIUM G	900	333	567	35	3000	105	0750	79	64	64	1641	4156	105
*RICINUS CARDIUM H	1620	395	1225	76	3140	239	0270	65	64	64		3742	85
RICINUS CARDIUM K	507	155	352	22	6590	145	0400	58	64	64	2266	2344	145
RICINUS CARDIUM L	2280	1063	1217	76	1320	100	0950	95	128	128	0781	5273	100
*RICINUS CARDIUM M	248	57	191	12		85	0000		64	64		1328	85
*RICINUS CARDIUM S	1250	170	1080	67	2770	185	0080	15	64	64		2891	110
*RICINUS CARDIUM V	3160	397	2763	172	5440	935	0120	112	256	256		3652	85
RICINUS CARDIUM W	4290	1024	3266	203	1100	223	0900	201	256	256	0871	4957	95
RICINUS CARDIUM X	998	361	637	40	4500	180	0500	90	256	256	0703	1152	90
RICINUS CARDIUM EE	956	167	789	49	3670	180	0550	99	128	128	1406	1474	90
RICINUS CARDIUM MM	653	17	636	40	4000	160	0250	40	64	64	2500	3016	160
RICINUS CARDIUM NN	1250	49	1201	75	1330	100	0950	95	64	64	1563	5781	100
*RICINUS CARDIUM OO	116	20	96	6		95	0000		64	64		1484	95
*RICINUS CARDIUM PP	126	31	95	6		105	0860	90	64	64		1641	105
*RICINUS CARDIUM QQ	545	33	512	32		180	0900	162	128	128		1406	90
RICINUS CARDIUM SS	759	23	736	46	2170	100	1000	100	64	64	1563	3516	100
RICINUS CARDIUM TT	1170	18	1152	72	1600	115	0780	90	64	64	1797	5406	115
*RICINUS CARDIUM LL GRR	142	31	111	7		90	0310	28	64	64		1406	90
*RIVIERE WABAMUN A	636	8	628	39	4820	188	0110	21	64	64		2938	80
*ROCKYFORD UPPER MANNVILLE C	180	8	172	11		80	0000		64	64		1250	80
*ROCKYFORD UPPER MANNVILLE D	102	19	83	5		80	1000	80	64	64		1250	80
ROCKYFORD LOWER MANNVILLE A	811	154	657	41	3900	160	0500	80	128	128	1250	1875	80
ROCKYFORD LOWER MANNVILLE B	558	79	479	30	2670	80	0750	60	64	64	1250	2578	80
*ROCKYFORD LOWER MANNVILLE C	104	24	80	5		80	0180	14	64	64		1250	80
*ROCKYFORD LOWER MANNVILLE F	81	6	75	5		80	0230	18	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAP. ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
*ROWLEY VIKING C	123	10	113	7		160	0160	26	128	128		1250	80
ROWLEY LOWER MANNVILLE C	364	60	304	19	4210	80	0220	18	64	64	1250	1688	80
RYCROFT CHARLIE LAKE A	9680	638	9042	562	1570	882		882	960	4320	0204		80
PRIMARY							0000					1250	80
WATER FLOOD						882	1000	882	960	4320	0919	2845	80
*RYCROFT CHARLIE LAKE C	519	34	485	30		320	0550	176	256	256		1250	80
*RYCROFT CHARLIE LAKE J	119	18	101	6		80	0950	76	64	64		1250	80
*RYCROFT CHARLIE LAKE L	209	16	193	12		160	0500	80	128	128		1250	80
*RYCROFT HALFWAY B	812	76	736	46		240	0310	74	192	192		1250	80
*RYCROFT HALFWAY C	6600	364	6236	387		2158	0430	928	1344	1344		1606	80
*RYCROFT HALFWAY D	400	18	382	24		160	0330	53	128	128		1250	80
*SADDLE HILLS CHARLIE LAKE A	349	74	275	17		160	0340	54	128	128		1250	80
*SADDLE HILLS CHARLIE LAKE B	169		169	10		80	0380	30	64	64		1250	80
*SADDLE HILLS CHARLIE LAKE D	31	2	29	2		80	0000		64	64		1250	80
*SAKWATAMAU GETHING A	1350	259	1091	68		400	0140	56	320	320		1250	80
*SAKWATAMAU BELLOY A	1100	74	1026	64	5000	320	0500	160	256	256		1250	80
SAWN LAKE SLAVE POINT A	5810	446	5364	333	1000	333		167	256	548	0608		80
PRIMARY						390	0500	20	64	64	0609	2594	80
WATER FLOOD						294	0500	147	192	484	1531	8089	80
*SAWN LAKE SLAVE POINT J	25730	564	25166	1563	4700	7341	0170	1248	1728	1728		4248	80
*SAWN LAKE SLAVE POINT K	843	18	825	51	4890	249	0180	45	64	64		3891	80
SEAL SLAVE POINT A	5600	1421	4179	260	2150	559	1000	559	448	448	1248	4315	80
*SEAL SLAVE POINT B	426	15	411	26		160	0810	130	128	128		1250	80
SENEX KEG RIVER B	2820	31	2789	173	2770	479	0210	101	384	384	1247	2172	80
SENEX KEG RIVER C	1340	28	1312	81	3950	320	1000	320	256	256	1250	2063	80
SENEX KEG RIVER D	1290	27	1263	78	1030	80	1000	80	64	64	1250	5969	80
SHADOW GILWOOD A	1120	26	1094	68	3240	220	0500	110	128	128	1719	2586	110
SHADOW GILWOOD B	795	38	757	47	4680	220	0500	110	128	128	1719	1836	110
SHADOW GILWOOD C	943	16	927	58	3790	220	0500	110	128	128	1719	2180	110
SHADOW GILWOOD D	960	28	932	58	3790	220	0500	110	128	128	1719	2219	110
SHADOW GILWOOD E	501	49	452	28	3930	110	0500	55	64	64	1719	2313	110
SHADOW GILWOOD F	735	45	690	43	2560	110	0500	55	64	64	1719	3391	110
*SHEKILIE MUSKEG F	110	36	74	5		80	0130	10	64	64		1250	80
*SHEKILIE MUSKEG G	240	43	197	12		80	0680	54	64	64		1250	80
*SHEKILIE MUSKEG H	50	14	36	2		80	0160	13	64	64		1250	80
SHEKILIE MUSKEG I	708	20	688	43	1000	431	1000	43	64	64	0672	3266	80
*SHEKILIE MUSKEG J	399	23	376	23	5140	118	0110	13	64	64		1844	80
SHEKILIE MUSKEG K	295		295	18	4440	80	0500	40	64	64	1250	1359	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
SHEKILIE KEG RIVER D	1970	685	1285	80	1000	80	1000	80	64	64	1250	9109	80
*SHEKILIE KEG RIVER H	424	108	316	20		125	0000		64	64		1953	80
SHEKILIE KEG RIVER U	880	276	604	38	2110	80	0000		64	64	1250	4063	80
SHEKILIE KEG RIVER W	990	271	719	45	1780	80	0600	48	64	64	1250	4578	80
SHEKILIE KEG RIVER Y	2600	579	2021	126	1500	189	0670	127	64	64	2953	12016	80
SHEKILIE KEG RIVER CC	945	194	751	47	1700	80	1000	80	64	64	1250	4375	80
SHEKILIE KEG RIVER EE	700	128	572	36	4440	160	0350	56	128	128	1250	1617	80
SHEKILIE KEG RIVER GG	960	147	813	50	1600	80	1000	80	64	64	1250	4438	80
SHEKILIE KEG RIVER LL	570	103	467	29	2760	80	0380	30	64	64	1250	2641	80
SHEKILIE KEG RIVER NN	800	144	656	41	1950	80	0600	48	64	64	1250	3703	80
SHEKILIE KEG RIVER OO	680	158	522	32	2500	80	0500	40	64	64	1250	3141	80
SHEKILIE KEG RIVER PP	573	75	498	31	2580	80	1000	80	64	64	1250	2656	80
SHEKILIE KEG RIVER QQ	3180	1212	1968	122	2000	244	0500	122	64	64	3813	14703	80
SHEKILIE KEG RIVER RR	735	164	571	35	2290	80	0250	20	64	64	1250	3391	80
*SHEKILIE KEG RIVER TT	1590	169	1421	88	5350	470	0100	47	64	64		7344	80
*SHEKILIE KEG RIVER VV	750	80	670	42	5290	222	0100	22	64	64		3469	80
SHEKILIE KEG RIVER WW	765	92	673	42	1900	80	1000	80	64	64	1250	3531	80
*SHEKILIE KEG RIVER AAA	1500	206	1294	80		444	0000		64	64		6938	80
*SHEKILIE KEG RIVER CCC	1500	85	1415	88	5060	444	0000		64	64		6938	80
SHEKILIE KEG RIVER EEE	1250	74	1176	73	1100	80	1000	80	64	64	1250	5781	80
*SHEKILIE KEG RIVER GGG	1200	35	1165	72	4940	355	0050	18	64	64		5547	80
*SHEKILIE KEG RIVER III	5090	102	4948	307	4870	1494	0140	209	64	64		23344	80
SHEKILIE KEG RIVER LLL	900	70	830	52	1540	80	0900	72	64	64	1250	4156	80
SHEKILIE KEG RIVER MMM	660	31	629	39	2050	80	1000	80	64	64	1250	3047	80
SHEKILIE KEG RIVER OOO	813	33	780	48	1670	80	0500	40	64	64	1250	3766	80
*SHEKILIE KEG RIVER PPP	150	9	141	9	8900	80	0500	40	64	64		1250	80
*SHOULDICE GLAUCONITIC A	204	58	146	9		80	1000	80	64	64		1250	80
SHOULDICE GLAUCONITIC D	1090	60	1030	64	1250	80	1000	80	64	64	1250	5047	80
SHOULDICE GLAUCONITIC E	663	154	509	32	2500	80	0750	60	64	64	1250	3063	80
SHOULDICE GLAUCONITIC F	1260	51	1209	75	1070	80	1000	80	64	64	1250	5828	80
SHOULDICE GLAUCONITIC G	3470	68	3402	211	1140	241	0400	96	192	192	1255	5349	80
SHOULDICE GLAUCONITIC H	527	4	523	32	2500	80	0500	40	64	64	1250	2438	80
*SHOULDICE ELLERSLIE A	61	10	51	3		80	0000		64	64		1250	80
*SHOULDICE ELLERSLIE C	595	133	422	26		240	0210	50	192	192		1250	80
SIMONETTE DUNVEGAN A	1920	394	1526	95	12530	1190	0630	750	368	368	3234	5313	85
SIMONETTE D-3	61000	28271	32729	2033	1480	3009	0780	2347	1664	1664	1808	23582	200
SIMONETTE D-3B	1580	127	1453	90	2220	200	0750	150	64	64	3125	7313	200
SIMONETTE D-3C	6410	37	6373	396	1000	396	1000	396	64	64	6188	29641	200

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*SINCLAIR DOE CREEK B	1600	21	1579	98	4830	473	0050	24	256	256		1848	80
*SINCLAIR DOE CREEK C	129	10	119	7		80	0000		64	64		1250	80
SINCLAIR DOE CREEK D	1780		1780	111	3600	400	0500	200	320	320	1250	1647	80
SLAVE SLAVE POINT H	15200	1585	13615	846	1420	1201	0950	1141	960	960	1251	4685	80
SLAVE SLAVE POINT L	4080	280	3800	236	1360	321	0800	257	256	256	1254	4715	80
SLAVE SLAVE POINT N	939	54	885	55	1450	80	0000		64	64	1250	4344	80
*SLAVE SLAVE POINT Q	375	28	347	22		160	0500	80	128	128		1250	80
SLAVE SLAVE POINT S	9540	1404	8136	505	2690	1358	0880	1195	1088	1088	1248	2595	80
SLAVE SLAVE POINT T	1030	3	1027	64	2500	160	0000		128	128	1250	2383	80
*SLAVE SLAVE POINT U	353	8	345	21	4960	104	0000		64	64		1625	80
SLAVE SLAVE POINT X	555	6	549	34	4710	160	0500	80	128	128	1250	1281	80
*SLAVE GRANITE WASH B	91	5	86	5		80	0210	17	64	64		1250	80
SNIPE LAKE BEAVERHILL LAKE	124100	40675	83425	5181	2290	11864		6387	7168	21376	0555		135
PRIMARY						360	000		64	64	0563	2109	135
WATER FLOOD						11828	0540	6387	7104	21312	1665	13981	135
*SOUSA KEG RIVER B	140	15	125	8		80	0300	24	64	64		1250	80
SOUSA KEG RIVER E	500	47	453	28	2860	800	0600	48	64	64	1250	2313	80
SOUSA KEG RIVER M	650		650	40	2000	800	0500	40	64	64	1250	3000	80
SOUSA KEG RIVER N	1000	1	999	62	1290	800	0500	40	64	64	1250	4625	80
SOUSA KEG RIVER O	378		378	23	3480	800	0500	40	64	64	1250	1750	80
SOUSA KEG RIVER Q	680	1	679	42	1900	800	0500	40	64	64	1250	3141	80
*SPIRIT RIVER DOE CREEK A	217		217	13		800	0500	40	64	64		1250	80
SPIRIT RIVER DOE CREEK C	1640	7	1633	101	6270	633	0500	317	512	512	1236	1250	80
*SPIRIT RIVER CHARLIE LAKE E	1760	121	1639	102		720	0150	108	576	576		1250	80
*SPIRIT RIVER CHARLIE LAKE J	91	37	54	3		800	0460	37	64	64		1250	80
SPIRIT RIVER CHARLIE LAKE K	2230	92	2138	133	1800	239		295	384	811	0295		80
PRIMARY						193	950	75	64	64	0297	2141	80
WATERFLOOD						220	1000	220	320	747	0688	1638	80
*SPIRIT RIVER CHARLIE LAKE G, H & I	135	18	117	7		240	0050	12	192	192		1250	80
SPIRIT RIVER HALFWAY F	22970	1364	21606	1342	1000	1342		1314	1536	3095	0434		80
PRIMARY						280	000		64	64	0438	1781	80
WATER FLOOD						1314	1000	1314	1472	3031	0893	4541	80
ST ALBERT-BIG LAKE D-1D	2880	570	2310	143	2800	400	0450	180	272	272	1471	5000	80
*BIG LAKE D-2A	3250	1436	1814	113	6390	721	0110	79	48	48		15031	80
*ST ALBERT D-3B	10500	4385	6115	380	8180	3107	0060	186	48	48		64729	80
*STANMORE UPPER MANNVILLE G	107	31	76	5		800	000		64	64		1250	80
*STANMORE UPPER MANNVILLE Y	168	7	161	10		160	0150	24	128	128		1250	80
*STANMORE LOWER MANNVILLE Q	532	98	434	27		160	1000	160	128	128		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*STANMORE LOWER MANNVILLE X	62	25	37	2		80	0530	42	64	64		1250	80
*STETTLER LOWER MANNVILLE A	111	4	107	7		80	0000		64	64		1250	80
STETTLER D-2A	42130	19786	22344	1388	8580	11909		865	1616	5872	2028		80
PRIMARY						195	0230	45	96	96	2031	5000	80
WATER FLOOD						11714	0070	820	1520	5776	7707	17125	80
STETTLER D-3B	2600	1076	1524	95	1680	160	0850	136	32	32	5000	24031	80
*STETTLER D-3D	636	41	595	37	5110	189	0070	13	64	64		2953	80
*STETTLER D-3E	172	6	166	10		80	0020	2	64	64		1250	80
*STETTLER D-3F	258	6	252	16		80	0060	5	32	32		2500	80
*STETTLER D-3G	125	24	101	6		80	0180	14	64	64		1250	80
STRATHMORE LOWER MANNVILLE B	445	9	436	27	2950	80	0500	40	64	64	1250	2063	80
*STRATHMORE LOWER MANNVILLE C	53		53	3	26670	80	0500	40	64	64		1250	80
STURGEON LAKE D-3	35300	16354	18946	1177	2040	2401	0500	1201	672	672	3573	15543	150
STURGEON LAKE SOUTH D-3	278000	99379	178621	11094	1500	16641	0670	11149	2656	2656	6265	68317	135
STURGEON LAKE SOUTH D-3C	4500	605	3895	242	1800	436	0800	349	96	96	4542	13875	145
*SULLIVAN LAKE BANFF A	195	6	189	12		80	0030	2	64	64		1250	80
*SUNDRE VIKING A	382	79	303	19		480	0120	58	256	256		1875	120
*SUNDRE VIKING B	214	17	197	12		115	0210	24	64	64		1797	115
*SUNDRE VIKING C	98	4	94	6		130	0100	13	64	64		2031	130
*SUNDRE VIKING F	291	19	272	17	22950	390	0500	195	192	192		2031	130
SUNDRE RUNDLE A	51600	24450	27150	1686	3490	5884		4109	1792	2810	2094		155
PRIMARY						201	0650	131	96	96	2094	11771	155
WATER FLOOD						5683	0700	3978	1696	2714	3351	18774	155
SUNDRE RUNDLE B	7560	2960	4600	286	3320	950		669	384	682	1393		150
PRIMARY						89	0000		64	64	1391	5219	150
* WATER FLOOD						858	0780	669	320	618		2681	150
*SUNDRE RUNDLE C	129	4	125	8		165	0150	25	64	64		2578	165
*SUNSET TRIASSIC B	432	65	367	23		160	0630	101	128	128		1250	80
*SWALWELL PEKISKO D	408	126	282	18		160	0220	35	128	128		1250	80
*SWALWELL PEKISKO E	38	1	37	2	40000	80	0020	2	64	64		1250	80
*SWALWELL PEKISKO F	2420	291	2129	132		640	0310	198	512	512		1250	80
*SWALWELL PEKISKO I	373	3	370	23		110	0000		64	64		1719	80
SWAN HILLS BEAVERHILL LAKE C	326300	91788	234512	14565	9970	145213		12079	26560	73344	1980		100
* PRIMARY						5202	0200	1040	3328	3648		1563	100
WATER FLOOD						137991	0080	11039	23232	69696	5940	11512	100
SWAN HILLS BEAVERHILL LAKE A&B	1111000	426505	684495	42513	7020	298441		42861	40448	103702	2878		125
* PRIMARY						4625	0130	601	2368	3520		1953	125
SOLVENT FLOOD						39784	0500	19892	4608	13824	8634	24060	125

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SWAN HILLS BEAVERHILL LAKE A&B (CONTINUED)													
WATER FLOOD						248530	0.090	22368	33472	86358	.7425	20692	125
SWAN HILLS SOUTH BHL A&B	674500	263716	410784	25513	1160	29595		25605	14784	48741	.0607		130
PRIMARY						3500	.710	249	576	576	.0608	.2031	130
SOLVENT FLOOD						24971	1.000	24971	11392	41125	.2192	20311	130
WATER FLOOD						4275	0.090	385	2816	7040	.1518	33878	130
*SYLVAN LAKE CARDIUM C	159	7	152	9		80	0.050	4	64	64		1250	80
*SYLVAN LAKE CARDIUM E	55	7	48	3		80	0.240	19	64	64		1250	80
*SYLVAN LAKE VIKING H	74	17	57	4		80	0.030	2	64	64		1250	80
*SYLVAN LAKE VIKING K	180	63	117	7		95	0.240	23	64	64		1484	95
*SYLVAN LAKE VIKING L	120	8	112	7		90	0.060	5	64	64		1406	90
*SYLVAN LAKE VIKING M	378	19	359	22	5100	112	0.000		64	64		1750	80
*SYLVAN LAKE VIKING W	506	52	454	28		320	0.270	86	256	256		1250	80
SYLVAN LAKE GLAUCONITIC G	341	35	306	19	4740	90	1.000	90	64	64	1406	1578	90
*SYLVAN LAKE LOWER MANNVILLE N	84	4	80	5		110	0.000		64	64		1719	110
*SYLVAN LAKE LOWER MANNVILLE R	529	3	526	33	4760	157	0.020	3	64	64		2453	90
SYLVAN LAKE JURASSIC A	4180	1647	2533	157	7010	1101	0.250	275	832	832	1323	1563	100
*SYLVAN LAKE JURASSIC N	207	35	172	11		100	0.610	61	64	64		1563	100
*SYLVAN LAKE JURASSIC T	275	5	270	17		105	0.000		64	64		1641	105
SYLVAN LAKE ELKTON J	690	55	635	39	2950	115	0.950	109	64	64	1797	3188	115
*SYLVAN LAKE ELKTON K	165	28	137	9		95	0.370	35	64	64		1484	95
SYLVAN LAKE ELKTON-SHUNDA E	1540	465	1075	67	4480	300	0.500	150	192	192	1563	2375	100
*SYLVAN LAKE SHUNDA E	290	22	268	17		105	1.000	105	64	64		1641	105
SYLVAN LAKE PEKISKO B	23000	7924	15076	936	1930	1806	0.750	1355	832	832	2171	8179	95
*SYLVAN LAKE PEKISKO S	402	7	395	25	4760	119	0.150	18	64	64		1859	95
TANGENT D-1A	1940	388	1552	96	1000	96	1.000	96	64	64	1500	8969	80
TANGENT D-1C	492	68	424	26	3080	80	1.000	80	64	64	1250	2281	80
*TANGENT D-1D	315	28	287	18		93	0.150	14	64	64		1453	80
TANGENT D-1E	2700	439	2261	140	1000	140	1.000	140	64	64	2188	12484	80
TANGENT D-1F	1180	135	1045	65	1230	80	1.000	80	64	64	1250	5453	80
*TANGENT D-1H	1270	61	1209	75	5020	376	0.000		64	64		5875	80
TANGENT D-1I	860	128	732	45	1780	80	1.000	80	64	64	1250	3969	80
*TANGENT D-1K	221	56	165	10		80	0.090	7	64	64		1250	80
TANGENT D-1L	596	63	533	33	2420	80	1.000	80	64	64	1250	2750	80
TANGENT D-1M	1350	147	1203	75	1070	80	1.000	80	64	64	1250	6234	80
*TANGENT D-1O	702	14	688	43	4840	208	0.020	4	64	64		3250	80
TANGENT D-1P	2260	52	2208	137	1000	137	0.900	123	64	64	2141	10453	80

LEGEND: Decimal = Light Dot Rule
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ALLOCATION

POOL NO 4 YEAR 1987 MONTH SEPTEMBER

IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
TANGENT D-1Q	620	22	598	37	2160	800	500	40	64	64	1250	2859	80
TANGENT D-1R	1990	88	1902	118	1000	1180	750	89	64	64	1844	9203	80
*TANGENT D-1U	1410	36	1374	85	4910	4170	020	8	64	64		6516	80
TANGENT D-1V	3570	238	3332	207	1000	2070	500	104	64	64	3234	16500	80
*TANGENT D-1X	199		199	12		800	130	10	64	64		1250	80
THORSBY GLAUCONITIC A	5200	499	4701	292	1640	4790	720	345	384	384	1247	4008	80
*THORSBY GLAUCONITIC C	234	1	233	14		800	000		64	64		1250	80
*THREE HILLS CREEK D-2A	164	19	145	9		900	410	37	64	64		1406	90
TINDASTOLL BELLY RIVER A	2800	411	2389	148	4860	7190	650	467	576	576	1248	1438	80
*TINDASTOLL BELLY RIVER B	48	10	38	2		800	190	15	64	64		1250	80
*TINDASTOLL BELLY RIVER F	442	4	438	27	4860	1310	050	7	64	64		2047	80
*TINDASTOLL PEKISKO A	91	8	83	5		850	000		64	64		1328	85
*TOMAHAWK NORDEGG A	1420	78	1342	83	5060	4200	160	67	320	320		1313	80
*TOMAHAWK BANFF D	95	3	92	6	13300	800	500	40	64	64		1250	80
*TONY CREEK NORTH VIKING A	419	2	417	26		1240	000		64	64		1938	80
*TROCHU BASAL QUARTZ B	229	19	210	13		1600	120	19	128	128		1250	80
TROUT KEG RIVER A	5880	247	5633	350	2740	9590	800	767	768	768	1249	2266	80
*TROUT KEG RIVER C	150	7	143	9		800	000		64	64		1250	80
*TROUT KEG RIVER D	247	2	245	15		800	000		64	64		1250	80
*TROUT KEG RIVER E	361	5	356	22		1070	000		64	64		1672	80
*TROUT KEG RIVER F	202		202	13	6150	800	500	40	64	64		1250	80
TROUT KEG RIVER G	504	2	502	31	2580	800	500	40	64	64	1250	2328	80
*TROUT KEG RIVER H	330		330	20	4900	980	000		64	64		1531	80
TROUT KEG RIVER I	1180	24	1156	72	2220	1600	500	80	128	128	1250	2727	80
TURIN UPPER MANNVILLE H	6000	938	5062	314	5350	1680	690	1159	320	320	5250	5547	80
*TURIN UPPER MANNVILLE L	52	15	37	2		800	000		32	32		2500	80
*TURIN LOWER MANNVILLE W	123	37	86	5		800	510	41	64	64		1250	80
*TURIN LOWER MANNVILLE EE	186	43	143	9		800	380	30	16	16		5000	80
*TURIN LOWER MANNVILLE FF	344	80	264	16		320	530	170	64	64		5000	80
*TURIN LOWER MANNVILLE GG	250	78	172	11		160	530	85	32	32		5000	80
*TURIN LOWER MANNVILLE HH	89	7	82	5		800	000		64	64		1250	80
TURIN LOWER MANNVILLE II	4970	300	4670	290	3860	1119	340	380	896	896	1249	1642	80
*TURIN LOWER MANNVILLE JJ	116	30	86	5		800	610	49	64	64		1250	80
*TURIN LOWER MANNVILLE LL	348	41	307	19		1030	000		64	64		1609	80
*TURIN LOWER MANNVILLE MM	93	23	30	2		800	780	62	64	64		1250	80
*TURIN LOWER MANNVILLE PP	57	11	46	3		800	300	24	16	16		5000	80
*TURIN LOWER MANNVILLE RR	43	16	27	2		800	370	30	16	16		5000	80
*TURIN LOWER MANNVILLE SS	87	4	83	5		800	000		32	32		2500	80

LEGEND: Decimal = Light Dot Rule
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OIL PRORATION DATA — ALLOCATION

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IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*TURIN LOWER MANNVILLE UU	184	23	161	10		800	920	74	64	64		1250	80
*TURIN LOWER MANNVILLE WW	109	4	105	7		800	130	10	64	64		1250	80
*TURIN LOWER MANNVILLE XX	44	6	38	2		800	100	8	64	64		1250	80
*TURIN LOWER MANNVILLE YY	232	42	190	12		1600	380	61	128	128		1250	80
*TURIN LOWER MANNVILLE ZZ	112	7	105	7		800	140	11	32	32		2500	80
*TURIN LOWER MANNVILLE AAA	133	47	86	5		800	280	22	32	32		2500	80
TURIN LOWER MANNVILLE BBB	287	13	274	17	4710	800	500	40	64	64	1250	1328	80
*TURIN LOWER MANNVILLE CCC	102	1	101	6		800	000		64	64		1250	80
*TURIN LOWER MANNVILLE DDD	68		68	4		800	500	40	64	64		1250	80
*TURIN LOWER MANNVILLE EEE	189	4	185	11		800	130	10	64	64		1250	80
*TURIN LOWER MANNVILLE FFF	81	1	80	5	16000	800	500	40	64	64		1250	80
*TWINING LOWER MANNVILLE G	236	68	168	10		800	800	64	64	64		1250	80
*TWINING LOWER MANNVILLE J	295	91	204	13		2400	200	48	192	192		1250	80
TWINING LOWER MANNVILLE O	3150	119	3031	188	1280	2410	900	217	64	64	3766	14563	80
*TWINING LOWER MANNVILLE P	328	146	182	11		970	000		64	64		1516	80
*UTIKUMA LAKE SLAVE POINT A	197	27	170	11		800	200	16	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT B	34	5	29	2		800	000		64	64		1250	80
*UTIKUMA LAKE SLAVE POINT C	64	9	55	3		800	040	3	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT D	92	11	81	5		800	120	10	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT E	265	15	250	16		800	420	34	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT G	278	4	274	17	4820	820	030	2	64	64		1281	80
UTIKUMA LAKE GILWOOD D	2230	401	1829	114	5490	626		496	384	469	1335		80
* PRIMARY						1600	740	118	128	128		1250	80
WATER FLOOD						455	0830	378	256	341	1777	1816	80
UTIKUMA LAKE KEG RIVER SANDSTONE A	76500	25168	51332	3188	1410	4495	0950	4270	4288	4288	1048	4982	80
UTIKUMA LAKE KEG RIVER SANDSTONE H	896	265	631	39	4100	1600	370	59	128	128	1250	2070	80
UTIKUMA LAKE KEG RIVER SANDSTONE I	2880	710	2170	135	1000	135	1000	135	64	64	2109	13313	80
UTIKUMA LAKE KEG RIVER SANDSTONE K	2170	577	1593	99	1620	1600	880	141	128	128	1250	3344	80
UTIKUMA LAKE KEG RIVER SANDSTONE M	3800	582	3218	200	2800	560	0950	532	448	448	1250	2509	80
UTIKUMA LAKE KEG RIVER SANDSTONE N	15000	3411	11589	720	1220	878	1000	878	704	704	1247	6304	80
*UTIKUMA LAKE KEG RIVER SANDSTONE P	148	51	97	6		800	080	6	64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE R	438	129	309	19	4210	801	000	80	64	64	1250	2031	80
UTIKUMA LAKE KEG RIVER SANDSTONE S	1280	201	1079	67	1190	801	000	80	64	64	1250	2961	80
UTIKUMA LAKE KEG RIVER SANDSTONE T	1150	170	980	61	1310	801	000	80	64	64	1250	5313	80
UTIKUMA LAKE KEG RIVER SANDSTONE U	5880	470	5410	336	1300	437	0750	328	256	256	1707	4531	80
UTIKUMA LAKE KEG RIVER SANDSTONE V	555	108	447	28	2860	800	500	40	64	64	1250	2563	80
*UTIKUMA LAKE KEG RIVER SANDSTONE W	176	49	127	8		800	620	50	64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE X	625	110	515	32	2500	801	000	80	64	64	1250	2891	80

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ALLOCATION

NO 4 YEAR 1987 MONTH SEPTEMBER

IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 ‡ MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
UTIKUMA LAKE KEG RIVER SANDSTONE Y	447	50	397	25	3200	80	0680	54	64	64	1250	2063	80
UTIKUMA LAKE KEG RIVER SANDSTONE Z	822	139	683	42	1900	80	1000	80	64	64	1250	3797	80
*UTIK LAKE KEG RIVER SANDSTONE AA	116	29	87	5		80	0170	14	64	64		1250	80
UTIK LAKE KEG RIVER SANDSTONE BB	795	132	663	41	1950	80	1000	80	64	64	1250	3672	80
UTIK LAKE KEG RIVER SANDSTONE CC	393	52	341	21	3810	80	0630	50	64	64	1250	1813	80
UTIK LAKE KEG RIVER SANDSTONE DD	468	52	416	26	3080	80	1000	80	64	64	1250	2156	80
UTIK LAKE KEG RIVER SANDSTONE EE	2010	94	1916	119	1340	159	1000	159	128	128	1242	4648	80
UTIK LAKE KEG RIVER SANDSTONE FF	882	71	811	50	1600	80	0640	51	64	64	1250	4078	80
VALHALLA DOE CREEK I	59030	3287	55743	3462	2930	10144		5502	8128	15146	0670		80
PRIMARY						3429	0880	3018	5120	5120	0670	1250	80
WATER FLOOD						6714	0370	2484	3008	10026	2232	4169	80
*VALHALLA DOE CREEK K	336	18	318	20		160	0190	30	128	128		1250	80
*VALHALLA DOE CREEK L	62	22	40	2		80	0810	65	64	64		1250	80
VALHALLA DOE CREEK M	557	18	539	33	4850	160	0340	54	128	128	1250	1289	80
*VALHALLA DOE CREEK N	37	16	21	1		160	0140	22	128	128		1250	80
*VALHALLA CHARLIE LAKE C	36	18	18	1		85	0290	25	64	64		1328	85
*VALHALLA CHARLIE LAKE D	103	11	92	6		80	0250	20	64	64		1250	80
VALHALLA CHARLIE LAKE H	1960	136	1824	113	4960	560	0580	325	448	448	1250	1295	80
VALHALLA CHARLIE LAKE I	322	31	291	18	4720	85	0300	26	64	64	1328	1484	85
*VALHALLA CHARLIE LAKE J	207	4	203	13	6920	90	0770	69	64	64		1406	90
*VALHALLA CHARLIE LAKE K	95	32	63	4		80	0710	57	64	64		1250	80
*VALHALLA CHARLIE LAKE L	180		180	11	7270	80	0500	40	64	64		1250	80
*VALHALLA BOUNDARY B	3260	362	2898	180		1275	0360	459	960	960		1328	85
*VALHALLA BOUNDARY D	554	113	441	27		240	0900	216	192	192		1250	80
*VALHALLA BOUNDARY H	139	1	138	9	8890	80	0500	40	64	64		1250	80
VALHALLA BOUNDARY I	623	32	591	37	12970	480	0430	206	256	256	1875	2500	80
*VALHALLA BOUNDARY J	114	4	110	7		85	0790	67	64	64		1328	85
*VALHALLA BOUNDARY K	52		52	3	30000	90	0500	45	64	64		1406	90
*VALHALLA BDY A & CHARLIE LAKE A	250	58	192	12		80	0870	70	64	64		1250	80
VALHALLA HALFWAY C	4600	343	4257	264	2420	639	0950	607	512	512	1248	3544	80
*VALHALLA DOIG A	1310	22	1288	80	4850	388	0040	16	64	64		6063	85
*VALHALLA DOIG B	877	25	852	53	4890	259	0000		128	128		2023	85
*VERGER UPPER MANNVILLE F	182	17	165	10		80	0230	18	64	64		1250	80
*VIRGINIA HILLS GETHING A	198	36	162	10		80	0550	44	64	64		1250	80
VIRGINIA HILLS BELLOY A	38100	8185	29915	1858	1000	1858		1858	1408	2326	0799		80
PRIMARY							0000					1250	80
WATER FLOOD						1858	1000	1858	1408	2326	1320	7986	80
*VIRGINIA HILLS BELLOY B	67	1	66	4		80	0000		64	64		1250	80

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ENERGY RESOURCES CONSERVATION BOARD
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OIL ~~PRORATION~~ ALLOCATION DATA

MO NO 4 IP YEAR 1987 MONTH SEPTEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
VIRGINIA HILLS BEAVERHILL LAKE	252000	99650	152350	9462	2500	23655		14461	11904	24790	0954		170
PRIMARY						17100500		855	1728	1792	0990	2656	170
WATER FLOOD						21945 0620		13606	10176	22998	2157	16750	170
*VIRGINIA HILLS BEAVERHILL LAKE B	46		46	3		1550000			64	64		2422	155
*VIRGINIA HILLS BEAVERHILL LAKE C	159	11	148	9		1750090		16	64	64		2734	175
*VIRGO SULPHUR POINT E	70	3	67	4		800000			64	64		1250	80
*VIRGO MUSKEG A	667	290	377	23	8570	1970070		14	128	128		1539	80
VIRGO MUSKEG B	354	76	278	17	4710	801000		80	64	64	1250	4688	80
VIRGO MUSKEG U	522	2	520	32	2500	800500		40	64	64	1250	2406	80
*VIRGO KEG RIVER C	558	238	320	20	8250	1650070		12	64	64		2578	80
VIRGO KEG RIVER K	1030	460	570	35	2290	801000		80	64	64	1250	4766	80
VIRGO KEG RIVER M	405	143	262	16	5000	800500		40	64	64	1250	1875	80
VIRGO KEG RIVER O WATER FLOOD	700	182	518	32	2500	800480		38	64	64	1250	3234	80
*VIRGO KEG RIVER P WATER FLOOD	1260	166	1094	68	5570	3730120		45	64	64		5828	80
VIRGO KEG RIVER Y	1000	401	599	37	2170	801000		80	128	128	0625	2313	80
VIRGO KEG RIVER HH	1140	347	793	49	1630	800850		68	128	128	0625	2633	80
VIRGO KEG RIVER II	549	88	461	29	2760	800750		60	128	128	0625	1266	80
VIRGO KEG RIVER VV	1860	760	1100	68	1180	801000		80	64	64	1250	8594	80
I.S. NO. 6 WATER FLOOD	5630	2374	3256	202	1580	3191000		319	256	256	1246	15352	80
VIRGO KEG RIVER CCC	413	87	326	20	4000	80		6	64	200	0400		80
PRIMARY							0000					1250	80
WATER FLOOD						800080		6	64	200	1250	1453	80
VIRGO KEG RIVER KKK	833	363	470	29	2760	801000		80	64	64	1250	3844	80
VIRGO KEG RIVER VVV	113	26	87	5	16000	800500		40	64	64	1250	1875	80
VIRGO KEG RIVER ZZZ	586	267	319	20	4000	801000		80	64	64	1250	2703	80
VIRGO KEG RIVER I2I	980	283	697	43	1860	801000		80	64	64	1250	4531	80
*VIRGO KEG RIVER M2M	389	133	256	16	7190	1150000			64	64		1797	80
*VIRGO KEG RIVER Y2Y	1120	380	740	46	7200	3310000			64	64		5172	80
*VIRGO KEG RIVER Z2Z WATER FLOOD	2000	62	1938	120	4940	5920000			64	64		9250	80
VIRGO KEG RIVER A3A	890	378	512	32	2500	801000		80	64	64	1250	4109	80
VIRGO KEG RIVER N3N	883	121	762	47	1700	801000		80	64	64	1250	4078	80
VIRGO KEG RIVER U3U	520	65	455	28	2860	800400		32	64	64	1250	3906	80
VIRGO KEG RIVER V3V	1800	84	1716	107	1000	1071000		107	64	64	1672	8328	80
VIRGO KEG RIVER X3X	280	11	269	17	4710	801000		80	64	64	1250	1875	80
VIRGO KEG RIVER Y3Y	905	10	895	56	1430	801000		80	64	64	1250	4188	80
*VIRGO KEG RIVER Z3Z	125	7	118	7		801000		80	64	64		1250	80
VIRGO KEG RIVER A4A	1800	40	1760	109	1000	1091000		109	64	64	1703	8328	80
*VIRGO KEG RIVER B4B	900	62	838	52	5120	2660000			64	64		4156	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ ALLOCATION DATA

NO 4 IP YEAR 1987 MONTH SEPTEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
VIRGO KEG RIVER C4C	561	36	525	33	2420	80	1000	80	64	64	1250	2594	80
*VIRGO KEG RIVER D4D	1500	41	1459	91	4880	444	0130	58	64	64		6938	80
*VIRGO KEG RIVER E4E	390	10	380	24	4800	115	0020	2	64	64		1797	80
VIRGO KEG RIVER F4F	8800	34	8766	544	1000	544	0500	272	64	64	8500	40688	80
*VIRGO KEG RIVER G4G	1500	41	1459	91	4880	444	0090	40	64	64		6938	80
VIRGO KEG RIVER H4H	1200	40	1160	72	1110	80	1000	80	64	64	1250	11375	80
*VIRGO KEG RIVER I4I	200	3	197	12		80	0140	11	64	64		1250	80
*VIRGO KEG RIVER J4J	250	20	230	14		80	1000	80	64	64		1250	80
VIRGO KEG RIVER K4K	563	5	558	35	2290	80	0500	40	64	64	1250	2609	80
VIRGO KEG RIVER L4L	1130	8	1122	70	1140	80	0500	40	64	64	1250	5219	80
VIRGO KEG RIVER M4M	2920	3	2917	181	1000	181	0500	91	64	64	2828	13500	80
VIRGO KEG RIVER N4N	1750	5	1745	108	1000	108	0500	54	64	64	1688	8094	80
*WANYANDIE CARDIUM A	242	27	215	13		100	0250	25	64	64		1563	100
*WANYANDIE CARDIUM C	199	7	192	12		90	0000		64	64		1406	90
WAPITI CARDIUM A	13600	316	13284	825	3200	264	0360	950	1504	1504	1755	2924	80
*WAPITI DUNVEGAN A	452	8	444	28		240	0280	67	192	192		1250	80
*WAPITI DUNVEGAN B	222	4	218	14	5710	80	0500	40	64	64		1250	80
*WATTS LOWER MANNVILLE A	139	23	116	7		80	0000		64	64		1250	80
*WATTS LOWER MANNVILLE B	167	20	147	9		80	0230	18	64	64		1250	80
*WATTS LOWER MANNVILLE D	231	1	230	14	5710	80	0500	40	64	64		1250	80
WATTS LOWER MANNVILLE E	496	6	490	30	2670	80	1000	80	64	64	1250	2297	80
*WATTS BANFF A	90	9	41	3		80	0000		64	64		1250	80
WATTS BANFF C	597	76	481	30	10670	320	0470	150	320	320	1000	1250	80
*WATTS BANFF D	829	45	784	49		400	0180	72	320	320		1250	80
*WATTS BANFF G	114	2	112	7		80	0000		64	64		1250	80
WATTS BANFF H	6720		6720	417	1920	801	0900	721	640	640	1252	10938	80
WATTS BANFF I	672		672	42	1900	80	0500	40	64	64	1250	3109	80
*WATTS BANFF J	134	4	130	8		80	0380	30	64	64		1250	80
*WATTS BANFF K	53	9	84	5	16000	80	0720	58	64	64		1250	80
*WATTS BANFF L	167	48	119	7	11430	80	0870	70	64	64		1250	80
*WATTS BANFF M	252		252	16		80	0690	55	64	64		1250	80
WATTS BANFF N	322	1	321	20	4000	80	0500	40	64	64	1250	1484	80
*WATTS BANFF O	239	15	224	14	5720	80	1000	80	64	64		1250	80
*WATTS BANFF P	130	1	129	8	10000	80	0500	40	64	64		1250	80
*WATTS BANFF Q	123	3	120	7	11440	80	0500	40	64	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC DD	94	2	92	6		80	0000		64	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC EE	105	3	102	6		80	0100	8	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ GG	2540	361	2179	135		80	0390	312	640	640		1250	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ ALLOCATION DATA

 NO 4 YEAR 1987 MONTH SEPTEMBER

IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*WAYNE-ROSEDALE BASAL QUARTZ OO	463	52	411	26	.	160	0510	82	128	128	.	1250	80
*WAYNE-ROSEDALE BASAL QUARTZ PP	88	22	66	4	.	80	0120	10	64	64	.	1250	80
*WAYNE-ROSEDALE BASAL QUARTZ QQ	184	18	166	10	.	80	0130	10	64	64	.	1250	80
*WAYNE-ROSEDALE BASAL QUARTZ RR	150	21	129	8	.	80	0200	16	64	64	.	1250	80
*WAYNE-ROSEDALE BASAL QUARTZ VV	85	8	77	5	.	80	0100	8	64	64	.	1250	80
*WAYNE-ROSEDALE BASAL QUARTZ CCC	126	1	125	8	.	80	0030	2	64	64	.	1250	80
*WAYNE-ROSEDALE BASAL QUARTZ FFF	341	2	339	21	4810	101	0080	8	64	64	.	1578	80
*WAYNE-ROSEDALE BASAL QUARTZ GGG	214	3	211	13	.	80	0150	12	64	64	.	1250	80
*WAYNE-ROSEDALE BANFF C	450	118	332	21	.	160	0600	96	128	128	.	1250	80
*WEMBLEY CHARLIE LAKE A	90	25	65	4	.	85	0250	21	64	64	.	1328	85
*WEMBLEY CHARLIE LAKE B	177	36	141	9	.	85	0530	45	64	64	.	1328	85
*WEMBLEY CHARLIE LAKE C	146	9	137	9	.	85	0120	10	64	64	.	1328	85
*WEMBLEY CHARLIE LAKE D	99	41	58	4	.	85	0290	25	64	64	.	1328	85
*WEMBLEY CHARLIE LAKE E	69	16	53	3	28330	85	0950	81	64	64	.	1328	85
*WEMBLEY CHARLIE LAKE F	264	11	253	16	.	85	0940	80	64	64	.	1328	85
WEMBLEY HALFWAY B	40000	4226	35774	2222	3770	837	7850	7120	5952	5952	1407	1989	90
*WEMBLEY DOIG F	107	4	103	6	.	90	0170	15	64	64	.	1406	90
*WEMBLEY DOIG G	1800	79	1721	107	4980	533	0130	69	192	192	.	2776	105
*WERNER GLAUCONITIC A	247	3	244	15	.	80	0000	.	64	64	.	1250	80
WESTEROSE D-3	220000	95366	124634	7741	1050	8128	0950	7722	768	768	10583	197487	95
*WESTEROSE SOUTH VIKING A	170	8	162	10	8000	80	0500	40	64	64	.	1250	80
*WESTEROSE SOUTH BASAL QUARTZ E	125	9	116	7	.	80	0350	28	64	64	.	1250	80
*WESTPEM OSTRACOD A	249	29	220	14	.	120	0180	22	64	64	.	1875	120
*WESTPEM OSTRACOD B	78	10	68	4	.	115	0000	.	64	64	.	1797	115
WESTPEM NISKU A SOLVENT FLOOD	19900	4502	15398	956	1000	956	1000	956	192	192	4979	30667	185
WESTPEM NISKU C SOLVENT FLOOD	32000	6284	25716	1597	1000	1597	1000	1597	128	128	12477	73969	200
WESTPEM NISKU D SOLVENT FLOOD	15400	3774	11626	722	1000	722	1000	722	192	192	3760	23734	200
*WHITECOURT JURASSIC K	83	19	64	4	.	80	0560	45	64	64	.	1250	80
*WILDWOOD BASAL QUARTZ A	41	10	31	2	.	80	0080	6	64	64	.	1250	80
*WILDWOOD PEKISKO A	250	43	207	13	12310	160	0500	80	128	128	.	1250	80
*WILLESDEN GREEN BELLY RIVER H	260	88	172	11	.	80	0770	62	64	64	.	1250	80
*WILLESDEN GREEN BELLY RIVER J	159	60	99	6	.	240	0200	48	192	192	.	1250	80
*WILLESDEN GREEN BELLY RIVER T	33	6	27	2	.	80	0090	7	64	64	.	1250	80
WILLESDEN GREEN BELLY RIVER V	609	48	561	35	4570	160	0440	70	128	128	1250	1406	80
*WILLESDEN GREEN BELLY RIVER Y	171	2	169	10	.	80	0000	.	64	64	.	1250	80
*WILLESDEN GREEN BELLY RIVER DD	70	.	70	4	.	80	0150	12	64	64	.	1250	80
*WILLESDEN GREEN CARDIUM D	86	1	85	5	.	80	0000	.	64	64	.	1250	80
*WILLESDEN GREEN CARDIUM E	409	124	285	18	.	320	0260	83	256	256	.	1250	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ ALLOCATION DATA

NO NO 4 IP YEAR 1987 MONTH SEPTEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^{3}m^{3}$	2 ½ CUMULATIVE PRODUCTION $10^{3}m^{3}$	3 PRORATABLE RESERVES $10^{3}m^{3}$	4 POOL ALLOCATION m^{3}/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^{3}/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^{3}/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^{3}/d/ha$	10 MAXIMUM RATE LIMITATION $m^{3}/d/ha$	11 WELL MA m^{3}/d
*WILLESDEN GREEN CARDIUM H	136	51	85	5		80	0260	21	64	64		1250	80
*WILLESDEN GREEN CARDIUM I	190	23	167	10		80	0140	11	64	64		1250	80
*WILLESDEN GREEN CARDIUM J	49	9	40	2		80	0100	8	64	64		1250	80
*WILLESDEN GREEN CARDIUM K	87	7	80	5		85	0000		64	64		1328	85
*WILLESDEN GREEN 2WS D	729	123	606	38	5690	216	0050	11	128	128		1688	90
WILLESDEN GREEN 2WS E	1350	58	1292	80	1130	90	1000	90	64	64	1406	6234	90
*WILLESDEN GREEN 2WS F	73	2	71	4		90	0000		64	64		1406	90
*WILLESDEN GREEN VIKING G	285	58	227	14		95	0530	50	64	64		1484	95
*WILLESDEN GREEN VIKING H	1650	171	1479	92		735	0570	419	448	448		1641	105
*WILLESDEN GREEN VIKING Q	19	3	16	1		95	0500	48	64	64		1484	95
*WILLESDEN GREEN VIKING T	135	11	124	8		95	0190	18	64	64		1484	95
*WILLESDEN GREEN VIKING V	18	6	12	1		100	0070	7	64	64		1563	100
*WILLESDEN GREEN VIKING W	180	20	160	10		95	0440	42	64	64		1484	95
*WILLESDEN GREEN VIKING Y	60	2	58	4		100	0030	3	64	64		1563	100
*WILLESDEN GREEN GLAUCONITIC E	122	8	114	7		110	0140	15	64	64		1719	110
*WILLESDEN GREEN ELLERSLIE C	85	31	54	3		120	0650	78	64	64		1875	120
*WILLESDEN GREEN ELLERSLIE D	124	8	116	7		110	0120	13	64	64		1719	110
*WILLESDEN GREEN ELLERSLIE E	92	18	74	5		110	0330	36	64	64		1719	110
*WILLESDEN GREEN ROCK CREEK B	54	1	53	3		80	0000		64	64		1250	80
*WILLESDEN GREEN ROCK CREEK C	135	6	129	8		125	0000		64	64		1953	125
*WILLESDEN GREEN ROCK CREEK E	57	7	50	3		115	0000		64	64		1797	115
*WILLINGDON VIKING H	87	1	86	5		80	0500	40	64	64		1250	80
*WILSON CREEK BELLY RIVER A	2020	89	1931	120		800	0320	256	640	640		1250	80
*WILSON CREEK BELLY RIVER B	1430	86	1344	83		480	0550	264	384	384		1250	80
*WILSON CREEK BELLY RIVER C	199	14	185	11		80	0500	40	64	64		1250	80
*WILSON CREEK CARDIUM A	117	3	114	7		80	0010	1	64	64		1250	80
WIMBORNE GLAUCONITIC B	454	56	398	25	3200	80	0500	40	64	64	1250	2094	80
*WIMBORNE D-2B	197	76	121	8	11880	95	0500	48	64	64		1484	95
WINDFALL BLUESKY A	297	46	251	16	5320	85	0500	43	64	64	1328	1375	85
*WINDFALL D-3C	795	107	688	43		155	0000		64	64		2422	155
WINTERING HILLS VIKING A	5880	2156	3724	231	4500	1040	0240	250	432	432	2407	5000	80
*WINTERING HILLS VIKING P	134	39	95	6		80	0100	8	64	64		1250	80
*WINTERING HILLS UPPER MANNVILLE I	342	29	313	19		480	0090	43	384	384		1250	80
*WINTERING HILLS LOWER MANNVILLE L	74	5	69	4		80	0000		64	64		1250	80
*WINTERING HILLS LOWER MANNVILLE X	180	7	173	11		80	0000		64	64		1250	80
*WIZARD LAKE D-3A SOLVENT FLOOD	590000	248277	341723	21224	7490	15891	0130	20658	928	928		171239	80
WOKING CHARLIE LAKE A	380	9	371	23	3480	80	0500	40	64	64	1250	1750	80
*WOKING HALFWAY A	255	26	229	14		80	0500	40	64	64		1250	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ ALLOCATION DATA

X NO 4 IP YEAR 1987 MONTH SEPTEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
*WOKING HALFWAY B	214	9	205	13	.	800	500	40	64	64	.	1250	80
*WOOD RIVER D-2A	1900	576	1324	82	.	562	0540	303	448	448	.	1254	80
WOOD RIVER D-2B	4250	275	3975	247	1000	247	1000	247	64	64	3859	9828	80
WOOD RIVER D-2C WATER FLOOD	5750	1624	4126	256	1000	256	1000	256	128	128	2000	13289	80
WOOD RIVER D-2D	1580	168	1412	88	1000	88	1000	88	64	64	1375	7313	80
WOOD RIVER D-3B	1740	106	1634	101	1580	160	0620	99	128	128	1250	4023	80
WORSLEY TRIASSIC A	2890	726	2164	134	2390	320	0870	278	256	256	1250	3340	80
YEKAU LAKE D-3A	7490	3275	4215	262	1220	320	0900	288	96	96	3333	23083	80
*ZAMA SULPHUR POINT T	261	5	256	16	5000	80	0500	40	64	64	.	1250	80
ZAMA MUSKEG J	700	180	520	32	2500	80	1000	80	64	64	1250	3234	80
ZAMA MUSKEG U	600	193	407	25	3200	80	1000	80	64	64	1250	2781	80
ZAMA MUSKEG Y WATER FLOOD	1050	339	711	44	1820	80	1000	80	128	128	0625	2430	80
*ZAMA MUSKEG DD	250	84	166	10	.	80	0000	.	64	64	.	1250	80
ZAMA MUSKEG UU	450	28	422	26	3080	80	0320	26	64	64	1250	2078	80
ZAMA MUSKEG WW	600	43	557	35	2290	80	0900	72	64	64	1250	2781	80
ZAMA KEG RIVER J	382	130	252	16	5000	80	1000	80	64	64	1250	1766	80
ZAMA KEG RIVER AA	573	270	303	19	4210	80	0350	28	64	64	1250	2656	80
*ZAMA KEG RIVER OO	592	246	346	21	.	175	0000	.	64	64	.	2734	80
*ZAMA KEG RIVER TT WATER FLOOD	1400	550	850	53	7810	414	0060	25	64	64	.	6469	80
*ZAMA KEG RIVER VV	5550	1796	3754	233	4160	969	0220	213	64	64	.	15141	80
ZAMA KEG RIVER JJJ	1720	714	1006	62	1290	80	1000	80	64	64	1250	7953	80
*ZAMA KEG RIVER WWW	786	125	661	41	5690	233	0080	19	64	64	.	3641	80
ZAMA KEG RIVER YYY	924	379	545	34	2350	80	1000	80	64	64	1250	4266	80
ZAMA KEG RIVER A2A	1190	460	730	45	3560	160	0620	99	128	128	1250	2750	80
ZAMA KEG RIVER R2R	765	60	705	44	1820	80	1000	80	64	64	1250	3531	80
*ZAMA KEG RIVER T2T	230	82	148	9	.	80	0400	32	64	64	.	1250	80
ZAMA KEG RIVER Z2Z	954	364	590	37	2160	80	1000	80	64	64	1250	4406	80
ZAMA KEG RIVER R3R	816	341	475	30	2670	80	1000	80	64	64	1250	3766	80
*ZAMA KEG RIVER F4F	199	79	120	7	.	80	0000	.	64	64	.	1250	80
ZAMA KEG RIVER L4L	1630	613	1017	63	1270	80	0000	.	256	256	0313	1883	80
ZAMA KEG RIVER P4P	556	209	347	22	7270	160	0190	30	128	128	1250	1289	80
ZAMA KEG RIVER U4U	1110	407	703	44	1820	80	1000	80	64	64	1250	5125	80
*ZAMA KEG RIVER X4X	636	185	451	28	.	188	0000	.	64	64	.	2938	80
*ZAMA KEG RIVER C5C	1040	283	757	47	6550	308	0040	12	64	64	.	4813	80
ZAMA KEG RIVER D5D	1050	200	850	53	1510	80	0660	53	64	64	1250	4859	80
*ZAMA KEG RIVER L5L	1000	121	879	55	.	296	0270	80	64	64	.	4625	80
*ZAMA KEG RIVER M5M	446	43	403	25	.	133	0000	.	64	64	.	2078	80
ZAMA KEG RIVER N5N	583	59	524	33	2420	80	1000	80	64	64	1250	2703	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 47 MO NO 4 YEAR 1987 MONTH SEPTEMBER

ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*ZAMA KEG RIVER 050	309	15	294	18		91	0.000		64	64		1.422	80
ZAMA KEG RIVER P5P	7460	85	7375	458	1.000	458	0.520	238	64	64	7.156	34.484	80
*ZAMA KEG RIVER U5U	1300	40	1260	78		38	5.000		64	64		6.016	80
*ZAMA KEG RIVER W5W	390	47	343	21		11	5.000		64	64		1.797	80
ZAMA KEG RIVER X5X	375	39	336	21	3.810	80	1.000	80	64	64	1.250	1.734	80
ZAMA KEG RIVER Y5Y	900	7.1	829	51	1.570	80	1.000	80	64	64	1.250	4.156	80
ZAMA KEG RIVER Z5Z	849	64	785	49	1.630	80	1.000	80	64	64	1.250	3.922	80
ZAMA KEG RIVER A6A	645	42	603	37	2.160	80	1.000	80	64	64	1.250	2.984	80
*ZAMA KEG RIVER E6E	1050	76	974	60	5.190	31	1.000		64	64		4.859	80
ZAMA KEG RIVER F6F	678	39	639	40	2.000	80	1.000	80	64	64	1.250	3.141	80
ZAMA KEG RIVER G6G	475	18	457	28	2.860	80	0.500	40	64	64	1.250	2.203	80
ZAMA KEG RIVER I6I	2190	62	2128	132	1.000	132	0.750	99	64	64	2.063	10.125	80
*ZAMA KEG RIVER J6J	375	16	359	22	5.050	11	1.000		64	64		1.734	80
ZAMA KEG RIVER K6K	280	19	261	16	5.000	80	0.420	34	64	64	1.250	1.297	80
*ZAMA KEG RIVER L6L	176	.3	173	11		80	0.500	40	64	64		1.250	80
ZAMA KEG RIVER N6N	1225	44	1181	73	1.100	80	0.500	40	64	64	1.250	5.656	80
*ZAMA KEG RIVER O6O	625	28	597	37	5.000	185	0.140	26	64	64		2.891	80
ZAMA KEG RIVER P6P	1140	24	1116	69	1.160	80	0.500	40	64	64	1.250	5.266	80
ZAMA KEG RIVER R6R	330	21	309	19	4.210	80	0.900	72	64	64	1.250	1.531	80
ZAMA KEG RIVER S6S	800	.5	795	49	1.630	80	0.500	40	64	64	1.250	3.703	80
ZAMA KEG RIVER T6T	790	.6	744	46	1.700	78	0.500	39	64	64	1.219	3.469	80
UNDEFINED WELLS AND CONFIDENTIALPL	148466	4320	144146	8953	1.000	8953	3.900	34917					
TOTALS **********	13891417	4750331	9141086					704743	6431.12				

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ ALLOCATION DATA

PAGE 48 MO NO. 4 YEAR 1987 MONTH SEPTEMBER

IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
PROVINCIAL PRORATABLE DEMAND M3/DAY	**********												
70400.0													
PROVINCIAL DEMAND ADJUSTMENT FACTOR	**********												
1.240													
PROVINCIAL ADJUSTED DEMAND * M3/DAY	**********												
56774.2													
PROVINCIAL ALLOCATION FACTOR-													
PER 1000 M3/DAY OF PRORATABLE RESERVES	**********												
.06210													
PROVINCIAL PRODUCTIVE AREA - NATURAL DEPLETION	**********												
299672													
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-1	**********												
74192													
PROVINCIAL PRODUCTIVE AREA - WATER FLOOD	**********												
262944													
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD	**********												
6304													
PROVINCIAL PRODUCTIVE AREA - PARTIAL GAS FLOOD	**********												
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-2	**********												
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-3	**********												
TOTAL PROVINCIAL PRODUCTIVE AREA	**********												
643112													

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Comma = Light Dash Rule